

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

22-32-4E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7275 EXPIRATION DATE October 29, 1983

OPERATOR Craig-Stephfield Oil & Gas, Inc. API NO. 15-035-23130

ADDRESS P.O. Box 2646 COUNTY Cowley

Ponca City, OK 74602 FIELD State

** CONTACT PERSON Jim Craig PROD. FORMATION Cleveland, Cattleman, Bartlesville

PHONE 405/765-8257

PURCHASER Total Petroleum LEASE City of Winfield

ADDRESS Arkansas City, KS WELL NO. 1

DRILLING WellWin Drilling Corp. 1300 Ft. from North Line and

CONTRACTOR Winfield, KS 800 Ft. from West Line of

ADDRESS the NW (Qtr.) SEC 22 TWP 32 RGE

PLUGGING WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 3019 PBTD

SPUD DATE 6-8-82 DATE COMPLETED 6-13-82

ELEV: GR 1150 DF 1154 KB 1155

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 88222

Amount of surface pipe set and cemented 209 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

James R. Craig, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

JUN 21 1984

SUBSCRIBED AND SWORN TO BEFORE ME this

22nd

day of

July

(Name)

OPERATOR Craig-StephfieldLEASE WinfieldSEC. 22 TWP. 32 RGE. 5E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
Surface Hole	0	209		
Shale & Lime	209	1125		
Lime & Shale	1125	1780		
Shale & Sand	1780	2325	Layton	2325
Sand	2325	2395		
Shale	2395	2480	Kansas City	2480
Lime	2480	2576		
Shale	2576	2604	Cleveland	2604
Sand	2604	2662		
Lime & Shale	2662	2778		
Shale	2778	2886	Cattleman	2886
Sand	2886	2903		
Shale	2903	2966	Bartlesville	2966
Sand	2966	3004		
Shale	3004	3006	Mississippi	3006
RTD	3019			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Bartlesville 250 MCA & 75 # Frac	2965-2975
Cattleman 250 MCA-13000# Frac	2891-2901
Cleveland 250 MCA + 12000# Frac	2608-2620
Date of first production July 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P.	Gravity 38 ±
Oil	Gas
Water %	Gas-oil ratio
Disposition of gas (vented, used on house or sold)	Perforations
Selling to Colonial	As above

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8	28#	209	Common	125	3% CC
Production		5-1/2	15 1/2 #	150	Reg Class A	150	2% Hal-Gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" SSB	2965-2975
			2	4" SSB	2891-2901
			2	4" SSB	2608-2620

TUBING RECORD

Size	Setting depth	Packet set at
2-7/8		