

TYPE

AFFIDAVIT OF COMPLETION FORM

ACC-1 WELL HISTORY

SIDE ONE

22-32-4E

Compt

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7275 EXPIRATION DATE October 29, 1982

OPERATOR Craig-Stephfield Oil & Gas, Inc. API NO. 15-035-23002

ADDRESS P.O. Box 2646 COUNTY Cowley

Ponca City, OK 74602 FIELD State

** CONTACT PERSON Jim Craig PHONE 405/765-8257 PROD. FORMATION Cleveland, Cattleman, Bartlesville

PURCHASER Total Petroleum, Inc. LEASE Cowley County

ADDRESS Arkansas City, KS WELL NO. 1

WELL LOCATION NENENW

DRILLING WellWin Drilling Corp. 330Ft. from North Line and

CONTRACTOR Winfield, KS 330Ft. from East Line of

ADDRESS the NW (Qtr.) SEC 22 TWP 32 RCE 4 (E) (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		22	

KCC ✓
KGS
SWD/REP
PLG.

TOTAL DEPTH 3400 PBTD 2970

SPUD DATE 1-2-82 DATE COMPLETED 1-14-82

ELEV: GR 1170 DF 1174 KB 1175

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 88222.

Amount of surface pipe set and cemented 200 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Bartlesville 250 MCA	20,000# Fracture	2942-2960
Cattleman 250 MCA	20,000# Fracture	2872-2878
Cleveland 250 MCA	10,000# Fracture	2604-2610
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
February, 1982	Pumping	38 +
Estimated Production -L.P.	Oil 9 bbls Gas 60 MCF Water 80 %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Sold to Colonial	CFPB
		Perforations As above

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Crig-Stephfield LEASE Cowley County SEC. 22 TWP. 32 RGE. 4E

34-35-35

WELL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Hole	0	200		
Shale & Lime	200	1483		
Lime & Shale	1483	1848	IATAN	1848
Lime	1848	1850		
Shale	1850	1876	Stalnaker	1876
Sand	1876	1998		
Shale & Sand	1998	2306	Layton	2306
Sand	2306	2390		
Shale	2390	2468	Kansas City	2468
Lime	2468	2569		
Shale	2569	2605	Cleveland	2605
Sand	2605	2642		
Lime & Shale	2642	2774		
Shale	2774	2862	Cattleman	2862
Sand	2862	2878		
Shale	2878	2932	Bartlesville	2932
Sand	2932	3000	Mississippi	3000
Lime	3000	3357		
Shale	3357	3352	Arbuckle	3352
Lime	3352	RTD		
RTD	3400			
DST 1 (LAY) 2345-51, op30, si30, op30, si30, Rec 6 OSM, ISIP 438, FP 9, 12, FSIP NA				
DST 2 (ARB) 3318-24, op30, si30, op30, si30, Rec 25' WCM w/SSG, ISIP NA, FP 6 1/2, 7 1/2, FSIP NA				
DST 3 (ARB) 3334-41, op30, si30, op30, si30, Rec 200' wtr ISIP NA, FP 12, 138, FSIP 1278				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (on O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8	28#	200	Common	125	2%CC
Production		4-1/2	9-1/2	3066	Pozmix	130	2%Hi-Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" SSB	2942-2960
TUBING RECORD			2	4" SSB	
Size	Setting depth	Pecker set at			
2-7/8	2806		2	4" SSB	