

SIDE ONE

**AFFIDAVIT OF COMPLETION FORM** State Geologist (REV) AGO-1 WICHITA, BRANCH

12-28-17 EEP  
2/10/80

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Katana Resources, Inc.

API NO. 133-21,943

ADDRESS P.O. Box 483

COUNTY Neosho

Bartlesville, OK 74005

FIELD Humboldt-Chanute

\*\*CONTACT PERSON Mr. John E. Joseph

PROD. FORMATION Tucker

PHONE 918-335-0900

LEASE Willis

PURCHASER Square Deal Oil

WELL NO. C-12

ADDRESS P.O. Box 883

WELL LOCATION SW SE NE NW

Chanute, KS 66720

1155 Ft. from North Line and

DRILLING Circle W Drilling, Inc.

2145 Ft. from West Line of

CONTRACTOR ADDRESS P.O. Box 483

the SEC. 12 TWP. 28S RGE. 17E

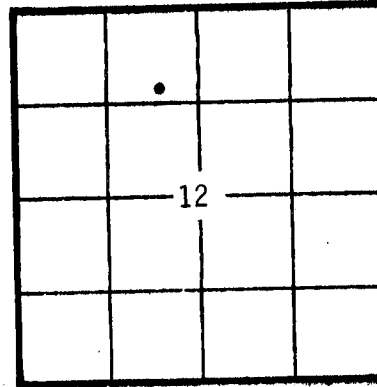
Bartlesville, Ok 74005

**WELL PLAT**

PLUGGING None

CONTRACTOR ADDRESS \_\_\_\_\_

ADDRESS \_\_\_\_\_



KCC \_\_\_\_\_  
KGS   
(Office Use)

TOTAL DEPTH 950 PBTD \_\_\_\_\_

SPUD DATE 09-04-80 DATE COMPLETED 09-25-80

ELEV: GR 952.6' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented to surface. DV Tool Used? No

**A F F I D A V I T**

STATE OF Oklahoma, COUNTY OF Washington SS, I, \_\_\_\_\_

John E. Joseph OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS V.P. Exploration & Eng. (FOR)(OF) Katana Resources, Inc.

OPERATOR OF THE Willis LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. C-12 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF September, 1980, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED  
STATE CORPORATION COMMISSION

APR 26 1980

SIDE TWO

WELL LOG

12-28-17E

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE & LIME	0	592	FT. SCOTT	
LIME	592	612		
SHALE	612	616		
LIME	616	625	CATTLEMAN	
SHALE	625	772		
SAND	772	780		
SHALE	780	813	TUCKER	
SANDY SHALE	813	858		
SAND	858	946		
SANDY SHALE	946	958		
SAND	958	1006		
SHALE	1006	1050		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
100 gals MCA mud acid		872'-890'
20,000# 10/20 sand		
10,000# 8/12 sand		
Date of first production 09-26-80	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	OH 7 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)		Water % bbls.
		Gas-oil ratio CFPB
		Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7-7/8"	7"	20	46'	Class A	20	
Production	6-1/4"	4-1/2"	9.0	1043.6'	Class A	90	2% gel

LINER RECORD

PERFORATION RECORD

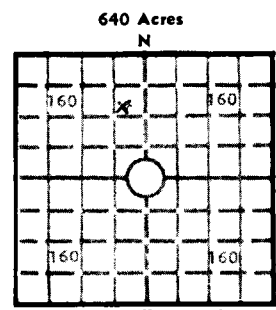
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	3-1/8" HSC	872'-890'
Size	Setting depth	Pecker set at			

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 - 133 - 21,943  
County Number

S. 12 T. 28S R. 17 E  
Loc. WILLIS  
County NEOSHO



Elev.: Gr. 952.6  
DF \_\_\_\_\_ KB \_\_\_\_\_

Operator  
BURROUGHS PETROLEUM IN

Address  
P.O. BOX 804, RR #3, CHANUTE, KS.

Well No. C12 Lease Name WILLIS

Footage Location 11551 2145'  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor CIRCLE W DRILLING INC Geologist NONE

Spud Date 9/30/80 Date Completed 10-11-80 Total Depth 1100' P.B.T.D. 1043.6

Directional Deviation 1/2° Oil and/or Gas Purchaser SQUARE DEAL OIL CO.  
ONE WELL

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>SURFACE Csg</u>	<u>9 7/8</u>	<u>7"</u>	<u>20#</u>	<u>46'</u>	<u>CONSTRUCTION</u>	<u>23</u>	<u>NONE</u>
<u>PROD CASING</u>	<u>6 1/4</u>	<u>4 1/2"</u>	<u>9#</u>	<u>1043.60</u>	<u>CONSTRUCTION</u>	<u>90</u>	<u>2% gel</u>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
<u>2"</u>	<u>900</u>	<u>NONE</u>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>100 gals 15% MCA mud acid</u>	<u>872-890</u>
<u>10,000# 10-20 Sand</u>	
<u>10,000# 8-12 Sand</u>	

INITIAL PRODUCTION

Date of first production 10-20-80 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	<u>1</u> bbls.	<u>TSTM</u> MCF		

Disposition of gas (vented, used on lease or sold) VENTED Producing interval (s) BARTLESVILLE SAND

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **BURROUGHS PETROLEUM INC**

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **C12**

Lease Name **WILLIS C12-12-28S-17E**

*Diluted*

**S 12 T 28 R 17 E**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>NOTE: Rule 82-2-125 GRN Correlation log</p>	400	1040		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*[Signature]*  
Signature

*Secretary*  
Title

*November 5, 1980*  
Date