

SIDE ONE

State Geological Survey 12-28-17E
WICHITA, BRANCH

AFFIDAVIT OF COMPLETION FORM ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Katana Resources, Inc.

API NO. 133-22,873

ADDRESS P.O. Box 483

COUNTY Neosho

Bartlesville, OK 74005

FIELD Humboldt-Chanute

☐ **CONTACT PERSON Mr. John E. Joseph

PROD. FORMATION Tucker

PHONE 918-335-0900

LEASE Willis

PURCHASER Square Deal Oil

WELL NO. A-21

☐ ADDRESS P.O. Box 883

WELL LOCATION NE NE SE NW

Chanute, KS 66720

1485 Ft. from North Line and

DRILLING Circle W Drilling, Inc.

1815 Ft. from West Line of

CONTRACTOR

ADDRESS P.O. Box 483

the SEC. 12 TWP. 28S RGE 17E

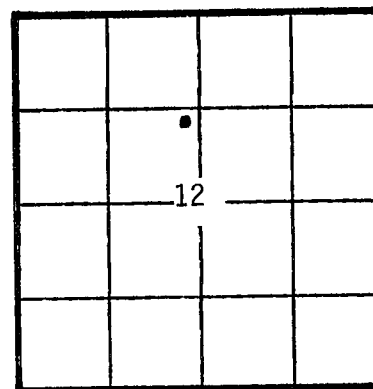
Bartlesville, Ok 74005

WELL PLAT

PLUGGING None

CONTRACTOR

ADDRESS



KCC
KGS ☒
(Office Use)

TOTAL DEPTH 975' PBTD

SPUD DATE 07-20-81 DATE COMPLETED 08-26-81

ELEV: GR DF KB

☐ DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented to surface. DV Tool Used? No

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Washington SS, I, _____

John E. Joseph OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS V.P. Exploration & Eng. (FOR)(OF) Katana Resources, Inc.

OPERATOR OF THE Willis LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. A-21 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF August, 1981, AND THAT

Do HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE & LIME	0	592	FT. SCOTT	
LIME	592	612		
SHALE	612	617		
LIME	617	624		
SHALE	624	770		
SANDY SHALE	770	780	TUCKER	
SHALE	780	808		
SANDY SHALE	808	848		
SAND	848	950		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Frac w/250 bbl gelled water		853'-882'	
2000# 10/20 sand, 2000# 8/12 sand, 2500# 6/9 sand			
Date of first production 08-29-81	Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 1 bbls.	Gas MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9-5/8"	8-5/8"	20	40'	Class A	20	
Production	6-3/4"	4-1/2"	9.0	946.5'	Class A	150	7% salt, 3% CaCl, 3%floc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8" HSC	853'-882'
TUBING RECORD					
Size	Setting depth	Packer set at			