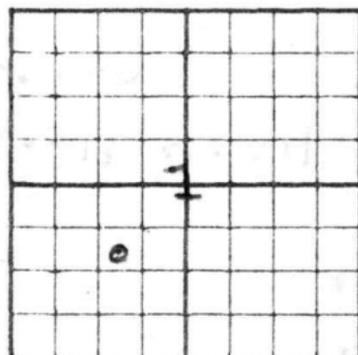


State Kansas County Edwards  
 Company Merriam-Rinchark Well No. 3  
 Farm Bright  
 Survey Appt SW NE SW  
 Block No. \_\_\_\_\_ Sec. 1 Twp. 24S Range 16W

Co-Ord. 1/4 Sec to #2 Bright Elev. 3055 KB  
3050 ft



1690' from South Line  
 1745' from West Line  
 50% a. a. Sedgwick, Jr.  
 6.25% H. H. Anderson  
 McJannett & Sons  
 D. J. McNeill  
 Murray C. Campbell  
 25% Merriam-Rinchark  
 Contractor: Red Tiger Drilling  
 Tool: George Blinn

NOTE: Show Sketch of Lease and Well Location in Above Space

Ft. from N. Line 1690' Ft. from S. Line \_\_\_\_\_  
 Ft. from W. Line 1745' Ft. from E. Line \_\_\_\_\_

Date	Depth	
1974		
Nov 11		Merriam on location today Spud 3:15 pm Cbk 247' of 12 1/4" hole Raw logs of used 28# 25 1/8" log at 339.2 set at 246' Cemented w/175 sho Cement 2% gel 3% Calcium chloride Plug

Date	Depth	Description
		blow 8:10 pm
		11-11-74
Nov 12		Drilled plug at 8:15 am
		of 270'
Nov 13	1835	Anhydrite 970-989
Nov 14	2285	Ø
Nov 15	2915	Ø
Nov 16	3465	Ø
Nov 18	4048	Preparing to DST #1
		Sample logs:
		Helenoo 3494 (-1439)
		Br/Limo 3628 (-1573)
		Laming 3639 (-1584)
		Orlucle 4045 (-1990)
		Total Depth 4048
Nov 19	4054	Testing 4045-4054
Nov 20		DST #1 4028-48
		op 30, 31 30, op 60
		31 60, Rec. 1260' gas
		in pipe, 20' rotary
		mud. IR 24 PR 24
		121 257 PSI 700
		DST #2 4045-54
		Mia-run

State Kans County Edwards

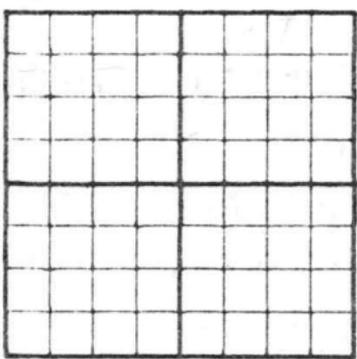
Company Meserian-Linkhart Well No. 3

Farm Bright

Survey Qpt SW NE SW

Block No. Sec. 1 Twp. 2 Range

Co-Ord. Elev.



NOTE: Show Sketch of Lease and Well Location in Above Space

Ft. from N. Line

Ft. from S. Line

Ft. from W. Line

Ft. from E. Line

Date	Depth	
1944 Nov 20		OST #3 4045-54 Packer failure
		OST #4 4048-54 Well plugged.
		OST #5 (Ord) 4028- 4054 Op. 50" OTS 40" & stab @ 108,000 cu ft. Rec. 190' like mud, 12 1/2" / 30" 1227 <sup>#</sup>

717516

Date	Depth	ASIP/60" 1291 #
		IP 60# PP 101 #
		Temp 114°
		So. drill 3' & run
		2 7/8" tubing 6007'
		off bottom

Nov 21-1974		Run 138 yds 2 7/8" tubing set at 4051
		Cemented w/ 90 lbs

1st Well		Common Plug
		down 7:30 a.m.
		405-7 TD

completion Report

4-1975		Run 1" Hg with bit,
		drilled out cement - pulled
		they - started reworking -
		well drilled off on 2nd
		run.

4-2-75		Gas estimated 2 1/2 million
		with 1080# Hg pressure,
		pressure still building

5-75		Kansas Nebraska 1st Run
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