

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

22-32-4E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7275 EXPIRATION DATE October 29, 1983

OPERATOR Craig-Stephfield Oil & Gas, Inc. API NO. 15-035-23065

ADDRESS P.O. Box 2646 COUNTY Cowley

Ponca City, OK 74602 FIELD State

** CONTACT PERSON Jim Craig PROD. FORMATION Bartlesville,
PHONE 405/765-8257 Cattleman, Cleveland

PURCHASER Total Petroleum, Inc. LEASE Turner

ADDRESS Arkansas City, KS WELL NO. SENENW

DRILLING Blue Streak Drilling 1000Ft. from NL Line and

CONTRACTOR Arkansas City, KS 450Ft. from EL Line of 4 (E)

ADDRESS Arkansas City, KS the NW (Qtr.) SEC 22 TWP 32 RGE 5 XWX

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS KGS

TOTAL DEPTH 3333 PBD 3010 SWD/REP

SPUD DATE 4-4-82 DATE COMPLETED 4-16-82 PLG.

ELEV: GR 1180 DF 1184 KB 1185

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD88222

Amount of surface pipe set and cemented 200 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Bartlesville	250 MCA	25,000#	Frac	2944-2962	
Cattleman	250 MCA	7,000#	Frac	2881-2889	
Cleveland	250 MCA	35,000#	Frac	2610-2630	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
June 1982		Pumping		38 ±	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
16	25	80 %			
Disposition of gas treated, used on lease or sold)				Perforations	
Sold to Colonial				As above	

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Craig-Stephfield LEASE Cullen SEC. 22 TWP. 32 RGE. 5E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Hole	0	200		
Shale & Lime	200	1275		
Lime & Shale	1275	1854	IATAN	1854
Lime	1854	1858		
Shale	1858	1883	Stalnaker	1883
Sand	1883	1902		
Sandy Shale	1902	1950		
Sand	1950	2010		
Shale	2010	2310	Layton	2310
Sand	2310	2396		
Shale	2396	2476	Kansas City	2476
Lime	2476	2572		
Shale	2572	2598	Cleveland	2598
Sand	2598	2646		
Lime & Shale	2646	2780		
Shale	2780	2864	Cattleman	2864
Sand	2864	2892		
Shale	2892	2931	Bartlesville	2931
Sand	2931	3005	Mississippi	3005
Lime	3005	3252	Base Miss.	3252
Shale	3252	3317	Arbuckle	3252
RTD	3333			
DST 2513-35 Rec 600' Gas 60' OCNW & 1125' W & R BHP 633				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8	28#	200	Common	110	2% CC
Production		5-1/2	15 1/2 #	3331	Reg Class A	250	2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	4" SSB	2944-2962
			2	4" SSB	2881-2889
Size	Setting depth	Packer set at			
2-7/8	2862		2	4" SSB	2610-2630