29-16-25W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

State Geological Survey
WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6875 EXPIRATION DATE June, 1984

OPERATOR Marmik Oil Company API NO. 15-135-22,495

ADDRESS 910 16th Street, Suite 200 COUNTY Ness

Denver, Colorado 80202 FIELD S W Arnold

** CONTACT PERSON Dennis Bollmann PROD. FORMATION None

PHONE 303-623-5842

PURCHASER N/A LEASE Burgess

ADDRESS ____ WELL NO. 4

WELL LOCATION ____

DRILLING CONTRACTOR Aldebaran Drilling Co., Inc.

ADDRESS P.O. Box 18611

Wichita, Kansas 67218

1650 Ft. from South Line and

660 Ft. from East Line of

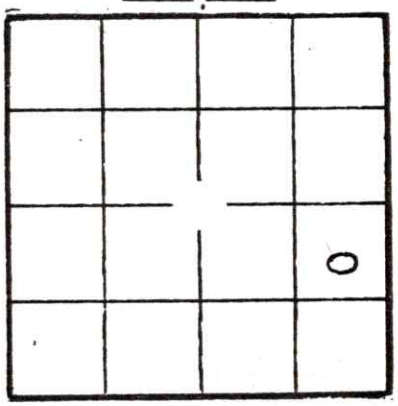
the SE (Qtr.) SEC 29 TWP 16 RGE 25 (W).

PLUGGING CONTRACTOR Halliburton

ADDRESS Box 405

Ness City, Kansas 67560

WELL PLAT



(Office Use Only)

KCC ✓

KGS ____

SWD/REP ____

PLG. ____

TOTAL DEPTH 4526 PBTD surface

SPUD DATE 12/19/83 DATE COMPLETED 1/5/84

ELEV: GR 2534 DF 2542 KB 2543

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 395 DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis D. Bollmann, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis D Bollmann

SIDE TWO

ACO-1 WELL HISTORY (XX) (W)

OPERATOR Marmik Oil Company LEASE Burgess SEC. 29 TWP. 16 RGE. 25

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST 4350-4398 30,60,60,75 IH 2177 IF 30-55 ISI 1513 FF 60-100 FSI 1424 FH 2155 Recovered 125' mud			Anhydrite Heebner Toronto Lansing K/C B. K/C Ft. Scott Cherokee Mississippian T D RA Guard Log	1914 3816 3836 3856 4148 4376 4402 4475 4526 3700-4525
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8 5/8	24	395	common	230	2% gel 3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			