

TYPE

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5770 EXPIRATION DATE \_\_\_\_\_

OPERATOR Reif Oil Operations Inc. API NO. 15-009-23,297

ADDRESS Box 298 COUNTY Barton  
Hoisington, Kansas 67544 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Don Reif PROD. FORMATION Conglomerate Sand  
PHONE 316-653-7745 Indicate if new pay.

PURCHASER Koch LEASE Staudinger

ADDRESS Box 2256 WELL NO. #2  
Wichita, Kansas WELL LOCATION NW 1/4

DRILLING Revin Drlg., Inc. 990 Ft. from North Line and  
CONTRACTOR ADDRESS Box 293 330 Ft. from East Line of (E)  
Russell, Kansas 67665 the NW (Qtr.) SEC 17 TWP 16 RGE 12 (W).

PLUGGING none  
CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT


(Office Use Only)

KCC \_\_\_\_\_  
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 3360 PBTD none

SPUD DATE 9-26-83 DATE COMPLETED 10-3-83

ELEV: GR 1887 DF \_\_\_\_\_ KB 1892

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented set @ 798 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W51-01-71

ACO-1 Well History

Side TWO

OPERATOR Reif Oil Operations Inc. LEASE NAME Staudinger SEC 17 TWP 16 RGE 12 (W)  
 WELL NO 42

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Surface hole	00	615		
Shale	615	794		
Anhydrite	794	821		
Shale	821	1263		
Salt & Shale	1263	1500		
Lime & Shale	1500	3110		
Lime	3110	3360		
DST #1 2990-3035 45' anchor 60-60-60-60 Rec: 120' mud 60' gas cut mud 600' slightly oil specked gassy mud 300 thin drlg. mud 600' gassy watery mud				
DST #2 3057 -3110 30-30-30-30 Rec: 65' water oil speck mud				
DST #3 3296-3310 30-30-30-30 Rec: 2710' clean oil				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Re-drill)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	798	50-50 Poz	350	2% gel 3% CC
Production	7 7/8	5 1/2	15 1/2	3359	50-50 Poz	175	

Date of first production Oct. 14, 1983 Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ Gravity 41%

Estimated Production-I.P. \_\_\_\_\_ Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_ % none \_\_\_\_\_ Gas-oil ratio \_\_\_\_\_ bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_