

226-P-2

SIDE TWO

Operator Name S & V Oil, Inc. Lease Name..... Gallagher Well #..... 1.....

Sec..... 5..... Twp..... 9..... Rge..... 22..... East West

County..... Leavenworth



WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

No Logs

Name	Top	Bottom
Heebner	25	
Lansing	326	
Base Kansas City	655	
Cherokee	904	
Coal Marker	1287	
McLouth	1398	
Lower Burgess	1447	
Spargen	1473	
Total Depth	1481	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	9 1/4"	7"	20 lbs.	40	Portland	12	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production | Producing Method
 Flowing Pumping Gas Lift Other (explain).....