

**AFFIDAVIT OF COMPLETION FORM**

State Geological Survey  
WICHITA, BRANCH  
*13-28-17E*

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection.  Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Katana Resources, Inc.

API NO. 133-22,159

ADDRESS P.O. Box 483

COUNTY Neosho

Bartlesville, OK 74005

FIELD Humboldt-Chanute

\*\*CONTACT PERSON John E. Joseph

PROD. FORMATION Cattleman

PHONE 918-335-0900

LEASE Kepley

PURCHASER Square Deal Oil

WELL NO. C-33

ADDRESS Box 883

WELL LOCATION SW NE NE SE

Chanute, KS 66720

2145 Ft. from South Line and

DRILLING CONTRACTOR Circle W Drilling, Inc.

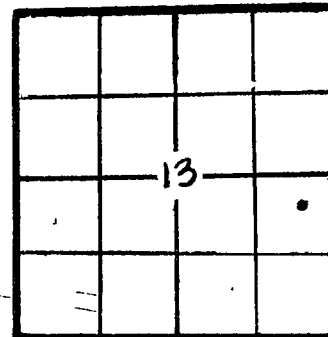
495 Ft. from East Line of

ADDRESS P.O. Box 483

the SEC. 13 TWP. 28 RGE. 17E

ADDRESS Bartlesville, OK 74005

PLUGGING CONTRACTOR ADDRESS



WELL PLAT

KCC \_\_\_\_\_  
KGS   
MISC \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 1502' PBTD \_\_\_\_\_

SPUD DATE 11-23-80 DATE COMPLETED 01-09-81

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7-7/8"	7"	20	40'	Class A	20	
Production	6-1/4"	4-1/2"	9.0	1498.2'	Class A	130	2% gel, 2% flowseal

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	3-1/8" HSC	800'-814'
<b>TUBING RECORD</b>			3	" "	900'-912'
Size	Setting depth	Pecker set at	3	" "	1438'-1442'

Estimated height of cement behind Surface Pipe surface .

13-28-17E

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
SHALE & LIME	0	610	FT. SCOTT	
LIME	610	630		
SHALE	630	635		
LIME	635	642		
SHALE	642	800		
SAND	800	814	CATTLEMAN SAND	
SHALE	814	950		
SAND	950	1000	TUCKER SAND	
SHALE	1000	1060		
CHERTY LIME	1060	1360	MISSISSIPPIAN LIME STONE	
SHALE	1360	1374	CHATINOOGA SHALE	
LIME	1374	1500	ARBUCKLE LIME STONE	

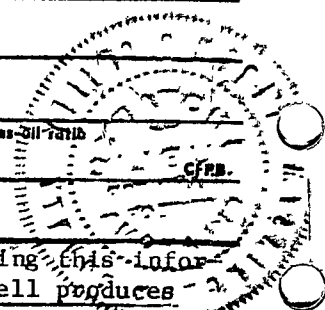
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals mud acid	800'-1438'
10,000# 10/20 sand	
8,000# 8/12 sand, 1100# rock salt	

Date of first production 01-09-81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 1-1/2 bbls.	Gas MCF	Water %	Gas-Oil Ratio bbbl.
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Disposition of gas (vented, used on lease or sold)	Perforations
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\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Washington SS,

John E. Joseph OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS V.P. Exploration & Engineering (OF) Katana Resources, Inc.

OPERATOR OF THE Kepley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. C-33 ON