

5-9-225 ✓

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7982  
Name Fred C. Berckefeldt  
Address 1410 N. 2nd  
P.O. Box 517  
City/State/Zip Fredonia, Kansas 66736

Purchaser LAGGS PIPELINE SYSTEM  
STAFFORD, TEXAS

Operator Contact Person same  
Phone

Contractor: License # same  
Name

Wellsite Geologist none  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

1/13/86 1/17/86 2/15/86  
Spud Date Date Reached TD Completion Date  
1404' PBTB  
Total Depth

Amount of Surface Pipe Set and Cemented at 70 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 70 feet depth to Top w/ 30 SX cmt

NO. 15-103-20,415

County Leavenworth

NE NE NW Sec. 5 Twp. 9 Rge. 22  East  West

4950 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

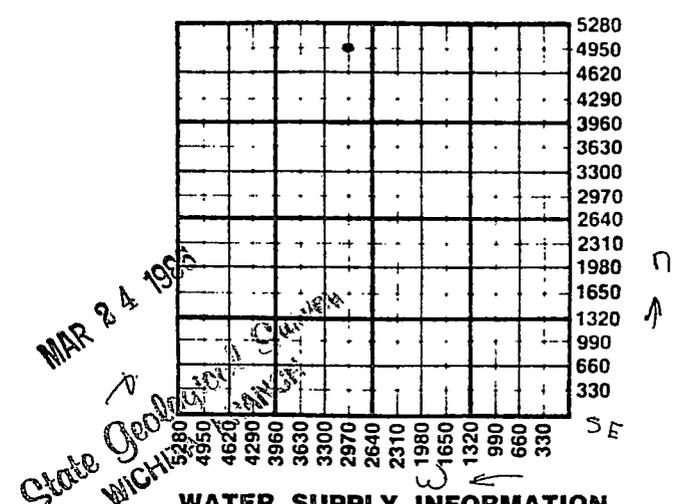
Lease Name Gould Well # 2

Field Name Gould

Producing Formation RUGGESS

Elevation: Ground 990 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # N.A.

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) Salt water (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

State 

Operator Name Fred C. Berckefeldt Lease Name Gould Well # 2

Sec. 5 Twp. 9 Rge. 22  East  West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

BURGESS 1334 1386

Flowing  Pumping  Gas Lift  Other (explain).....

SHUT IN

WAITING ON GAS LINE

Estimated Production Per 24 Hours

TESTED

850 MCF/day open flow

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify) .....

1346-1350

Dually Completed  Commingled

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	9 7/8	7"	15.50	60	Portland	30	0.4% C
longstring	6 1/2	4 1/2	9.0	1402	Portland	17.0	60/40 PAZ

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	1346 - 1350	Natural	

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method