

6-9-226
95

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4059
Name .. Devonian Oil Co
Address 201 W 8
..... Lawrence, KS 66044
City/State/Zip

Purchaser..... Fairway Crude
..... Box 644 Chanute, KS 66720

Operator Contact Person .. Mike Elwell
Phone (913) 841-4508

Contractor: License #
Name NA

Wellsite Geologist..... Dave Griffin
Phone..... (913) 842-3665

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2/18/86 3/1/86 4/23/86
Spud Date Date Reached TD Completion Date
1486
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 103-20,591
County... Leavenworth
NW SW NE Sec. 6 Twp. 9 Rge. 22 East West

3610..... Ft North from Southeast Corner of Section
2310..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

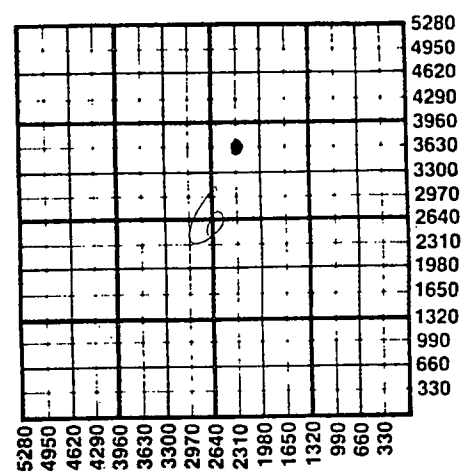
Lease Name..... Gallagher Well # 2A.....

Field Name..... wildcat

Producing Formation..... Upper Burgess

Elevation: Ground..... 1085 KB..... 1089

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Re-pressuring
Docket #

Question on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Devonian Oil Co Lease Name Gallagher Well # 2A

Sec. 6 Twp. 9 S Rge. 22 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom	
Kansas City		672	+413
Cherokee	924	1460	+1
Coal X Marker	1282		-197
Mclouth	1374	1376	-289
U. Burgess	1441	1449	-
L. Burgess	1450	1460	-365
St. Louis M	1460		-375

JUN 19 1986
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"		80'			
Production							
Casing	6 3/4"	4 1/2"	9	1480			

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1442-45	acidite of pressure up	

TUBING RECORD

Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production 4/23/86 Producing Method Flowing Pumping Gas Lift Other (explain).....
waiting on squeeze job