

SIDE TWO

Operator Name S. & V. Oil, Inc. Lease Name Fearn Well #

Sec. 6 Twp. 2 Rge. 22 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| | Top | Bottom | Name | Top | Bottom |
|---------------------|------|--------|---------|------|--------|
| Shale | | 329 | Burgess | 1438 | 1452 |
| Shale and Limestone | | 480 | | | |
| Limestone and Shale | | 658 | | | |
| Shale | | 814 | | | |
| Shale and Limestone | | 897 | | | |
| Shale and Sandstone | | 1455 | | | |
| Dolomite | | 1500 | | | |
| Limestone | | 1623 | | | |
| Dolomite | 1622 | | | | |

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|------|------|-------|---------------|---------|
| 0 | | 1700 | all | | |
| | Bbls | MCF | Bbls | | |

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|-------------|----------------------------|
| Production | 7 7/8 | 5 1/2 | 14 lbs. | 1493 | Portland A | 221 | 4% gal. 6% salt |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|---------|
| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
| 4 | 1438-1444 | 250 gal. MGA | 1438-44 |

| TUBING RECORD | Size | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|-----------|---|
| none | | | | | |

Date of First Production | Producing Method

