

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.

29-16-25W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6875 EXPIRATION DATE 6-30-83

OPERATOR Marmik Oil Company API NO. 13522258

ADDRESS 910 16th Street, Suite 200 COUNTY Ness

Denver, Colorado 80202 FIELD SW Arnold

** CONTACT PERSON Dennis Bollmann PROD. FORMATION Mississippian
PHONE (303) 623-5842

PURCHASER Clear Creek, Inc. LEASE McClean

ADDRESS P.O. Box 1045 WELL NO. 5

McPherson, Kansas 67460 WELL LOCATION C NE

DRILLING Aldebaran Drilling Co., Inc. 1320 Ft. from N Line and

CONTRACTOR 1320 Ft. from E Line of (W)
ADDRESS P.O. Box 18611 the NE (Qtr.) SEC 29 TWP 16S RGE 25 (W).
Wichita, KS 67207

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR Box 405 KCC
ADDRESS Ness City, KS 67560 KGS ☒

TOTAL DEPTH 4515 PBD 4515 SWD/REP
SPUD DATE 11-4-82 DATE COMPLETED 11-19-82 PLG.

ELEV: GR 2567 DF KB 2577

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 362 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons MCA; 2000 gallons Non-E	4505-4515

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-20-82	pumping	38

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
100	100	----	----	----

Disposition of gas (vented, used on lease or sold)	Perforations
None produced	open hole 4505-4515

SIDE TWO

ACO-1 WELL HISTORY (KX
(W)

OPERATOR Marmik Oil Company LEASE McClean

SEC. 29 TWP. 16 SRGE. 35

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0	374	Heebner	3850(-1273)
Sand & shale	374	1246		
Sand, shale and anhydrite	1246	1950	B. Kansas	4169(-1592)
Anhydrite	1950	1985	City	
Sand, shale and anhydrite	1985	2016	Ft. Scott	4388(-1811)
Shale	2016	2225	Mississippian	4498(-1921)
Shales and more shales	2225	2615		
Lime and shale	2615	4515		
R. TD	4515			
DST #1 4505-4515	30-60-60-120			
	IFP 18-82			
	FFP 106-265			
	ISIP 1217			
	FSIP 1217			
	IHP 2195			
	FHP 2106			
Recovered:	546 ft. free oil			
	124 ft. OCM			
	60 ft. gas			
	670 ft. Total Fluid			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	362	Class A	200	2% gel
Production	7-7/8	4-1/2	10-1/2	4505	60/40 poz	125	2% gel; 3/4% CFR2; 18% salt; 6 lbs. gilsonite
					lite	350	5 lbs. gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2"	Setting depth 4512	Packer set at			