

SIDE TWO

*Operator Name ... Fred. C. Berckefeldt... Lease Name Dietrich... Well# 9.. SEC. 8... TWP. 9... RGE. 22... ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

McLouth 1374 - 1383
Burgess 1418 - 1468
Top Miss. 1467

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

HAS NOT BEEN COMPLETED - HAVE FILED FOR
TEMPORARY ABDONEMENT

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
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surface	9 7/8	7"	15.50	60	Portland	28	C.C.
longstring	6 1/2	4 1/2	9.0		Portland		