

8-9-22E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY



DESCRIPTION OF WELL AND LEASE

Operator: License # 7982  
Name Fred C. Berckefeldt  
Address 1410 N. 2nd  
P.O. Box 517  
City/State/Zip Fredonia, KS 66736

Purchaser Berky Resources Gas Gathering  
FARDAIA, KS

Operator Contact Person same  
Phone

Contractor: License # same  
Name

Wellsite Geologist none  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10/2/85 10/11/85 11/10/85  
Spud Date Date Reached TD Completion Date  
15.9.2  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 64 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated  
from 6.4 feet depth to Top 1/20 SX cmt

API NO. 15-103-20,472  
County Leavenworth  
NE NE NW Sec. 8 Twp. 9 Rge. 22  East  West

4950 Ft North from Southeast Corner of Section  
3200 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

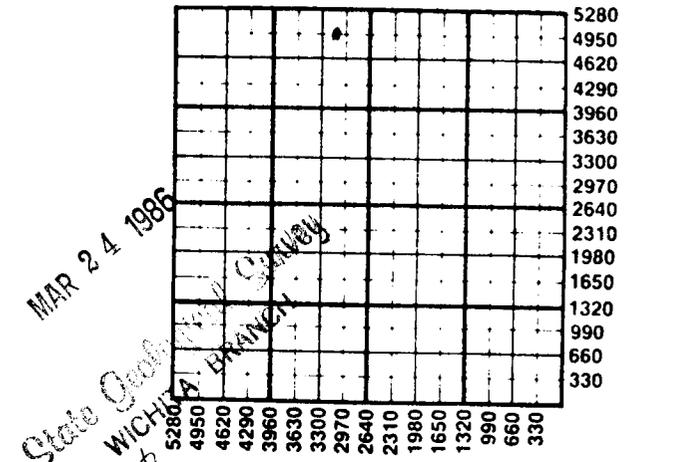
Lease Name Kochanowski Well # 1

Field Name Kochanowski

Producing Formation Burgess

Elevation: Ground 1106 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # N.A.

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water... Ft North from Southeast Corner (Stream, pond etc.) ... Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) Salt water (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Fred C. Berckefeldt Lease Name Kochanowski Well # 1

Sec. 8 Twp. 9 Rge. 22  East  West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

| Name    | Top  | Bottom |
|---------|------|--------|
| McLouth | 1372 | 1380   |
| BURGESS | 1426 | 1455   |

Date of First Production SHUT IN WAITING ON GAS LINE Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

| Estimated Production Per 24 Hours | Oil Bbls                     | Gas MCF | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|------------------------------|---------|------------|---------------|---------|
|                                   | TESTED 1.8 MCF/day open flow |         |            |               |         |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

1434-1440

SHUT IN

Dually Completed  Commingled

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| surface           | 9 7/8             | 7"                        | 15.50          | 64'           | Portland       | 20          | none                       |
| longstring        | 6 1/2             | 4 1/2"                    | 9.0            | 1427'         | Portland       | 160         | 52% gal. 60/100 salt       |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
|----------------|---|------------------------------------|-------|
| 4              | 1434-1440                                   | Natural                            |       |

TUBING RECORD

Size Set At Packer at Liner Run  Yes  No