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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123  
Name Picknell Drilling Company  
Address 110 N. Market  
Suite 205  
City/State/Zip Wichita, Kansas 67202

Purchaser Clear Creek, Inc.  
Wichita, Kansas

Operator Contact Person Jack Gurley  
Phone (316) 262-8427

Contractor: License # 5123  
Name Picknell Drilling Company

Wellsite Geologist Donald Malone  
Phone (316) 262-8427

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil     SWD     Temp Abd
- Gas     Inj     Delayed Comp.
- Dry     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

5-31-63    6-11-63    6-21-63  
Spud Date    Date Reached TD    Completion Date

4522'    4482' (Float)  
Total Depth    PBTD

Amount of Surface Pipe Set and Cemented at 285 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated

Estimated Production Per 24 Hours (Swab Test)	Oil		Gas		Water		Gas-Oil Ratio CFPB	Gravity
	Bbls		MCF		Bbls			
	154		-0-		12			

METHOD OF COMPLETION

Production Interval

API NO. 15-..... N/A.....

County..... Ness.....

C    SE    NW    Sec. 31    Twp. 16S    Rge. 25     East  
.....  West

..... 1980 Ft North from Southeast Corner of Section

..... 1980 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

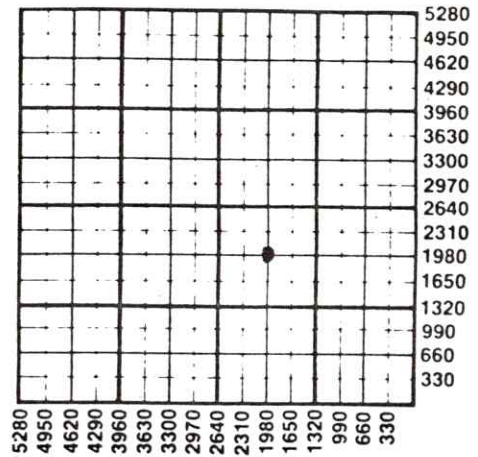
Lease Name Lewis Wildgen 'A' ..... Well #.. 1.....

Field Name..... Arnold Southwest.....

Producing Formation..... Mississippian.....

Elevation: Ground..... 2584..... KB..... 2589.....

Section Plat



\* WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #..... N/A.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec    Twp    Rge     East     West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec    Twp    Rge     East     West

Other (explain).....

Disposition of gas:  Vented  
 Sold

Open Hole     Perforation  
 Other (Specify) .....

4516-4526.....

Operator Name Pickrell Drilling Company Lease Name Lewis Wildgen 'A' Well # 1

Sec. 31 Twp. 16S Rge. 25  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 4388'-4428', Tool op 45", wk blow 5", Rec. 5' drlg mud. BHP 39#/30" - 23#/30", FP 18#-20#.

DST#2 4498'-4512', tool op 1½ hrs, fair steady blow throughout. Rec. 90' cln oil, 30' oil & mud emulsion 60' O&GCM, BHP 1136#/30" - 878#/30", FP 31#-78#.

DST#3 4512'-4522', Tool op 2 hrs, good blow for one hour with weak blow at end of second hour. Rec. 100' GIP, 180' oil, 20' MCO, 60' OCM, BHP 1160#/30"-90#/30", FP 39#-117#.

Name	Top	Bottom
Base Blaine	1349(+1240)	
Stone Coral	1940(+649)	
Heebner	3849(-1260)	
Lansing	3889(-1300)	
Fort Scott	4398(-1809)	
Mississippi Lime	4496(-1907)	
Mississippi Dolomite	4500(-1911)	
RTD	4522(-1933)	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	285' KB	common	160	
Production	7 7/8"	5 1/2"	14#	4516'	common	90	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None	250 gal MRA 15% acid	4516-26 (O.H.)
		1000 gal 15% HCL Acid	4516-26
		4000 gal 15% HCL acid	4516-26

TUBING RECORD Size 2 3/8 Set At 4522' Packer at  Liner Run  Yes  No

Date of First Production 6-19-63 Producing Method  Flowing  Pumping  Gas Lift  Other (explain) Swabbing