31-16-25W
N/2 N/2 SE/4

TYPE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt.____ Ind

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

State Geological Survey
WICHITA BRANCH

LICENSE # 5011 EXPIRATION DATE 8406

OPERATOR Viking Resources API NO. 15-135-22,370

ADDRESS 217 East William COUNTY Ness

Wichita, KS. 67202-4005 FIELD Arnold Southwest

** CONTACT PERSON Jim Devlin PROD. FORMATION Mississippian

PHONE 316-262-2502 _____ Indicate if new pay.

PURCHASER Koch Oil Company LEASE Wildgen

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, KS. 67201-2256 WELL LOCATION N/2 N/2 SE/4

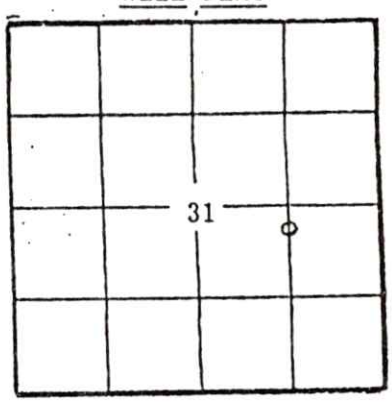
DRILLING CONTRACTOR White and Ellis Drilling, Inc. 2310 Ft. from South Line and

ADDRESS 401 E. Douglas, Suite 500 1320 Ft. from East Line of

Wichita, KS. 67202-3484 the SE (Qtr.) SEC 31 TWP 16 RGE 25 (E) (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG.____
NGPA____

TOTAL DEPTH 4495 PBTD 4489

SPUD DATE 3-9-83 DATE COMPLETED 3-17-83

ELEV: GR 2567 DF 2570 KB 2572

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 281 DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ACO-1 Well History

Side TWO

OPERATOR Viking REsources LEASE NAME Wildgen SEC 31 TWP 16 RGE 25 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run.			B. Anhydrite	1954 +618)
_____ Check if samples sent Geological Survey.			Heebner	3834 (-1262)
			Lansing	3875 (-1303)
			Ft. Scott	4388 (-1816)
			Miss Dolo.	4487 (-1915)
Cellar	0	7		
Shale and Lime	7	835		
Sand and Shale	835	1220		
Anhydrite	1220	1228		
Shale	1228	1823		
Shale and Sand	1823	1948		
Lime and Shale	1948	3097		
Shale	3097	3860		
Shale and Lime	3860	4055		
Shale	4055	4495		

DST #1 4374 to 4425, 30-30-60-45, Rec. 125' Oil Cut Mud, IBHP: 309, FBHP: 418, IFP: 50/66 FFP: 75/91

DST #2 4455 to 4495, 30-30-60-60, Rec. 240' Muddy Oil and Oil Cut Mud, IBHP: 1171, FBHP: 1157, IFP: 50/92, FFP: 100/151

State Geological Survey WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal Mud Acid	4489 - 4495
1500 gal 28% NE	4489 - 4495

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-20-83	Pumping	38

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	30 bbls.	None MCF	1 % bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8-5/8	20#	287	60/40 Pozmix	200	3% CC, 2% Gel
Production	7-7/8	5½	14#	4489	60/40 Pozmix	100	10% Salt, 3/4-1% FRA

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8	4452	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
None		