FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 133-25788-0000

County Neosho

_ - _ - SE - NE/4 Sec. 14 Twp. 28 Rge. 17 X E W

3300 Feet from (S)/N (circle one) Line of Section

840 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Operator: License # 31796

Name: Quest Energy Service, Inc.

Address P.O. Box 100

City/State/Zip Benedict, KS 66714

Purchaser: Quest Energy Service, Inc.

Operator Contact Person: Dick Cornell

Phone (620) 698-2250

Contractor: Name: Well Refined Drilling

License: 32871

Wellsite Geologist: Dick Cornell

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
X Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Inj?) Docket No.

11-1-01 Spud Date | 11-1-01 Date Reached TD | 11-27-01 Completion Date

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Lease Name Mark Wing Well # 1

Field Name SW Chanute

Producing Formation Summit-Mulky

Elevation: Ground 955' KB ____

Total Depth 1146 PBTD 820'

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from 860

feet depth to Surface w/ 120 sx cmt.

Drilling Fluid Management Plan Alt II 8-14-02
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume ____ bbls

Dewatering method used Air Drilled

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Compliance Officer Date 2-25-02

Subscribed and sworn to before me this 25 day of February, XX 2002

Notary Public Pamela G. Graves
Pamela G. Graves

Date Commission Expires 6-04-05

PAMELA G. GRAVES
Notary Public - State of Kansas
My Appt. Expires 6/4/05

K.C.C. OFFICE USE ONLY
F V/10 Letter of Confidentiality Attached
C V Wireline Log Received
C NO Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name Quest Energy Service, Inc Lease Name Mark Wing Well # 1

Sec. 14 Twp. 28 Rge. 17 [X] East [ ] West County Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) [ ] Yes [X] No

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Electric Log Run (Submit Copy.) [ ] Yes [X] No

List All E.Logs Run: Open Hole GR-N

[X] Log Formation (Top), Depth and Datums [X] Sample

Name	Top	Datum
Altamount Lime	457	+498
Pawnee Lime	510	+445
Oswego Lime	628	+327
Summit Shale	646	+309
Mulky Shale	660	+295
Bartlesville Sand	888	+ 67
Riverton Coal	1054	- 99
Mississippi Lime	1072	-117

CASING RECORD [ ] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.75	20	A	6	None
Production	6 3/4"	4 1/2"	9.5	820	A	120	OWC and flow seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and kind of Material Used)	Depth
	Not Completed for production.		
	waiting on pipline		

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [ ] No

Date of First, Resumed Production, SWD or Inj. Not producing Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)

Production Interval

L & S WELL SERVICE
543A 22000 ROAD
CHERRYVALE, KANSAS 67335-8515
316-328-4433

00266

COPY

CEMENTING TICKET #

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT #	DATE BEGAN	DATE COMPLETE
14	28	17	Neosho	Kansas	3	11-27-01	11-27-01

OWNER	CONTRACTOR	CHARGE TO
Quest		Doug Lamb
MAILING ADDRESS	**CITY**	**STATE/ZIP**
308 Main St.	Benedict	Kansas 66714

LEASE NAME/WELL NUMBER	SIZE OF HOLE	CASING SIZE	AMOUNT & KIND OF CEMENT USED
Wing #1	6 3/4"	4 1/2" x 820'	120 sx OWC w/ flowseal

CEMENTER	HELPERS NAMES
Bart Lorenz	Mike Reid

REMARKS:

Washed well from 425' to 820'. Hooked onto 4 1/2" and pumped OWC Cement with flowseal to top. Then shoved rubber plug to bottom with 11.6 Bl. Water.

TYPE OF TREATMENT

[ ] SURFACE PIPE

[XX] PRODUCTION CASING

[O] SQUEEZE CEMENT

[ ] PLUG & ABANDON

[O] OTHER

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THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR Dale Hendry

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR Bart Lorenz