

14-9-2015



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7982
Name Fred C. Berckefeldt
Address 1508 Madison
P.O. Box 517
City/State/Zip Fredonia, Ks. 66736

Purchaser NA SMT-EN
KC-KCC

Operator Contact Person Fred C. Berckefeldt
Phone 316-378-4426

Contractor: License # SAME
Name

Wellsite Geologist none
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Off SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-26-86 6-28-86 6-28-86
Spud Date Date Reached TD Completion Date
1225' PBTB
Total Depth

Amount of Surface Pipe Set and Cemented at 60 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Consolidated
Invoice # 67697

API No. 15-103-20,671
County Leavenworth
SE SE SE Sec 14 Twp 9 Rge 22 East West

610 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

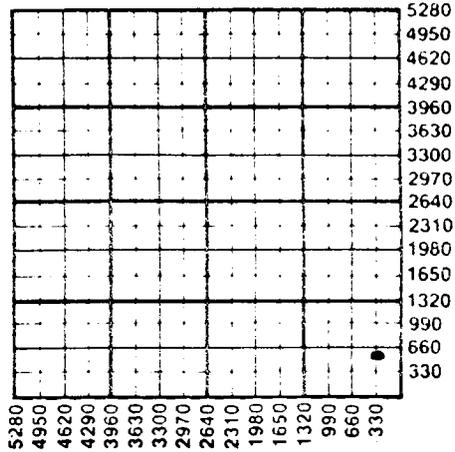
Lease Name Fueston Well # 1

Field Name LAMBORN

Producing Formation McLouth

Elevation: Ground 925 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # NA

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

200-P-11

SIDE TWO

Operator Name Fred C Berckefeldt Lease Name Fueston Well # 1

Sec 14 Twp 9 Rge 22 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No

Formation Description [x] Log [] Sample

Table with columns: Name, Top, Bottom. Rows: Squirrel (1000, 1009), Upper McLouth (1156, 1204), Mississippia (1210)

Table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Content: Calculated Open flow 1.4 MMCF/day based on 4pt. open flow test

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [x] Perforation [] Other (Specify)

1156-1160

[] Dually Completed [] Commingled

SHUT IN WAITING ON Gas Line

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [x] Flowing [] Pumping [] Gas Lift [] Other (explain)

SHUT IN WAITING ON GAS LINE