



SIDE TWO

Operator Name Fred C. Berckefeldt Lease Name Johnson Well # 1

Sec. 14 Twp. 9 Rge. 22  East  West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Upper McLouth	1128	1138
Lower McLouth	1140	1190
Miss.	1192	

Date of First Production SHUT IN WAITING ON GAS LINE Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
➔	TESTED 4.9 MMCF/day open flow				

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... 1146-1162  
 Used on Lease  Dually Completed

SHUT IN

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	9 7/8	7"	15.50	46'	Portland	20	3% salt
longstring	6 1/2	4 1/2"	9.0	1260'	Portland	109	5% salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
4	1146 - 1162	NATURAL

TUBING RECORD Size 2 3/8 Set At Packer at Liner Run  Yes  No