

33-168-257 ORIGINAL COPY

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-21327-6001 County Ness -NW-SW Sec. 33 Twp. 16S Rge. 25W

1980 Feet from S/N (circle one) Line of Section 660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name Rupp "A" Well # 1 Field Name Arnold SW

Producing Formation Ft. Scott/Mississippian

Elevation: Ground KB 2558

Total Depth 4550 PBDT 4525

Amount of Surface Pipe Set and Cemented at 266 Feet

Multiple Stage Cementing Collar Used? Yes x No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan REWORK 9/7 7-9-96 (Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 30163

Name: Great Plains Petroleum, Inc.

Address 1902 E. Waterman

City/State/Zip Wichita, KS 67211

Purchaser: Coastal States Trading

Operator Contact Person: Rod A. Phares

Phone (316) 264-3667

Contractor: Name: Cheyenne Well Service

License: 6454

Wellsite Geologist:

Designate Type of Completion New Well Re-Entry X Workover

X Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Liberty Enterprises

Well Name: Rupp "A" #1

Comp. Date 6/12/77 Old Total Depth 4550

Deepening X Re-perf. Conv. to Inj/SWD Plug Back PBDT

X Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No.

4/12/95 4/12/95 4/15/95 Spud Date of START Date Reached TD Completion Date of WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rod A. Phares Title President Date 7/2/96

Subscribed and sworn to before me this 2nd day of July 1996.

Notary Public Melaina T. Volz Commission Expires 7-15-96

K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)

MELAINA T. VOLZ NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 7-15-96

JUL 03 1996

Operator Name Great Plains Petroleum

SIDE TWO

Lease Name Rupp "A" Well # 1

Sec. 33 Twp. 16S Rge. 25W
 East
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E.Logs Run: None

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	Pf MSP 4496-4504, pf FTSC 4393-4396. RIH w/ pkr & plug.	
	Set pkr @ 4352. Treat FTSC w/ 300 gals 15% MCA. Swab SO.	
	Retreat FTSC w/ 1000 gals 15% HCl (NE). Swab GSO.	
	Retrieve pkr & plug. POP. (commingled)	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	4529	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
4/16/95	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas None Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	9 BOPD (was 4 BOPD)		107 BWPD		40

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4393-4396 TSC
 Other (Specify) _____ 4496-4514 (MSP)