

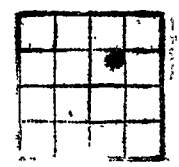
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location, Approx. NE SW NE Sec. 22 T. 32 R. 4E
 50' fr S.L. 25' fr E.L. of Lot 9 Blk 4
 Reynolds College Hill Add. Winfield Townsite.

Casing Record. County. Cowley

10" 1658 Farm. J. W. Dibbins No. 3
 20" 21 8 1/4" 2121 Company. Sinclair-Prairie Oil Co.
 15 1/2" 416 65/8" 2570 Contr.
 12 1/2" 1142 53/16" Comm. 5-3-33 Comp. 6-14-33



Total Depth. 3288 1/2 Shot Quarts Between.
 Correspondence Regarding This Well Should Be Referred To.

Figures Indicate Bottom of Formations. Initial Production.
 Date Issued. 7-8-33 Swabbed 1205Bbls 1st 24 Hrs.

Formation	Depth	Formation	Depth	Formation	Depth
cellar	10	shale	870	shale	1855
shale and shells	40	lime	878	lime	1860
lime	75	shale	910	shale 3 BW 1895	1895
shale	90	sdv lime	925	sdv lime	1925
sdv lime	115	sdv lime	962	shale sdv	1965
lime	130	8 BW 915-35		sand HFW 1965-92	1992
shale	142	lime	1010	shale	1997
red rock	148	shale	1040	lime	2005
shale	175	lime	1050	shale	2025
red rock	190	shale	1090	?	2046
lime	196	lime	1110	shale	2080
shale	210	shale	1117	lime	2082
lime	220	lime	1125	shale	2087
shale	230	shale	1131	sand water	2095
red rock	245	sdv lime	1141	sand	2110
lime	255	lime	1153	lime	2120
shale	315	shale	1220	shale	2319
lime	325	lime	1234	sand show gas.	2336
shale	345	shale	1240	lime a little sdv	2373
lime	353	lime	1272	sand good sh oil 1/2 BWP.	2380
shale	364	shale	1285	sand no increase in oil	2390
lime	369	lime	1325	sdv shale	2400
red rock	389	shale brown	1332	limy shale little sand	2404
shale	403	lime	1335	shale	2467
red rock	413	shale	1350	lime	2505
shale	419	lime	1375	shale	2509
lime	420	shale	1378	lime	2569
shale	425	lime	1410	lime	2576
lime	430	shale	1445	shale	2590
shale	435	shale	1465	sdv shale	2605
lime	490	lime	1475	sdv lime	2635
shale	515	sdv shale	1482	sdv shale	2665
lime	525	sand HFW	1495	lime	2675
shale and shells	560	sand	1505	shale	2685
lime	572	lime	1568	broken lime	2720
shale	595	shale	1605	lime	2763
lime	605	lime	1609	shale	2898
shale	675	shale	1640	red rock	2900
shale and shells	687	cave pink	1645	shale	2910
shale	690	lime	1652	2929 equals 2929 SLM. No Corr.	
lime	697	1652 equals 1645 Pipe Meas.		red rock	2913
shale	745	lime 1645-	1647	shale (Top B'ville sd)	2929
shale	750	shale	1655	sand top chat	2984
lime	760	broken lime	1670	show gas 2929 1/4 to 1/2 M.G.	
shale	800	shale	1705	2960-62.	
lime	806	sdv lime	1715	chat and lime	2993
shale and shells	854	2 BW 1705-15		lime white	3045
		lime	1728	Inc in gas 2990-93 in Top M.L.	

OVER

Formation	Depth.
lime blk	3158
lime white	3182
Total gas in B ^o ville and Top chat	Est 1,000,000
shale green	3199
lime white	3212
3277 $\frac{1}{2}$ equals 3282 S.L.M.	
shale blk	3280
Top of Siliceous lime corrected.	
lime	3288 $\frac{1}{2}$ TD.

Filled 900⁺ of oil 3280 to 3282

No oil 3282-3285 $\frac{1}{2}$

Pay 3285 $\frac{1}{2}$ to 3288 $\frac{1}{2}$

3000⁺ oil in 3 hours.

Swabbed 72 bbls 1st hour Swabbing from top

Swabbed 609 bbls 1st 12 hours Difficult to lower fluid.

Swabbed 1205 bbls 1st 24 hours.

Trace of water at end of 24 hours. Swabbing period.

Fluid never lowered below 1200 to 1500 off bottom.