

22-9-22E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6871 name Fairway Petroleum, Inc. address 12603 Southwest Freeway, Suite 370 City/State/Zip Stafford, TX 77477

Operator Contact Person Jeanne E. Flanagan Phone (713) 240-1555

Contractor: license # 4423 name Van Drilling

Wellsite Geologist Mark Bray

Designate Type of Completion [X] New Well [ ] Re-Entry [ ] Workover

[ ] SWD [X] Temp Abd [ ] Inj [ ] Delayed Comp. [ ] Dry [ ] Other (Core, Water Supply etc.)

OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable Start Date 7/8/85 Date Reached TD 7/11/85 Completion Date NA - T.A.

Depth 1266 PBTB

Amount of Surface Pipe Set and Cemented at feet

Multiple Stage Cementing Collar Used? [ ] Yes [ ] No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated feet depth to w/ SX cmt

API NO. 15- 103-20,407

County Leavenworth

NE NE SW Sec 22 Twp 9S Rge 22 West

2310 Ft North from Southeast Corner of Section 2970 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

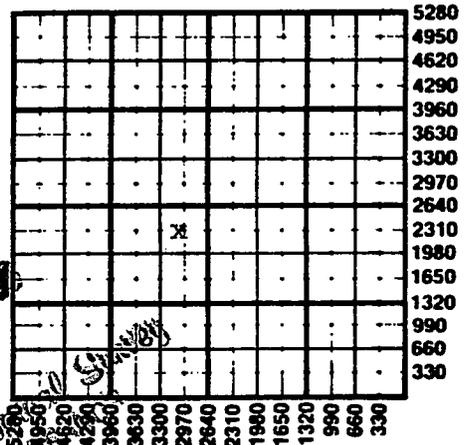
Lease Name Hall Well# 1

Field Name

Producing Formation

Elevation: Ground 890 KB

Section Plat



FEB 07 1985

State Geologist WICHITA

WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

[ ] Groundwater (Well) Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West

[ ] Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

[X] Other (explain) Local Water Hauler (purchased from city, R.W.D.#)

Disposition of Produced Water: [X] Disposal [ ] Repressuring

Docket # D23,591

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

Operator Name Fairway Petroleum, Inc. Lease Name Hall Well# 1 SEC. 22 TWP. 9S. RGE. 22

East  
 West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
Samples Sent to Geological Survey  
Cores Taken

Yes  No  
 Yes  No  
 Yes  No

Formation Description  
 Log  Sample

| Name               | Top  | Bottom |
|--------------------|------|--------|
| Upper McLouth      | 1066 | 1085   |
| Shale              | 1085 | 1113   |
| Lower McLouth      | 1113 | 1130   |
| Shale              | 1130 | 1167   |
| Mississippian Chat | 1167 | 1180   |
| Mississippian      | 1180 |        |

FEB 07 1986  
State Geological Survey  
WICHITA BRANCH

| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used    |   |                           |                |   |                |              |                               |
|---|---|---------------------------|----------------|---|----------------|--------------|-------------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. |   |                           |                |   |                |              |                               |
| Purpose of string   | size hole drilled                           | size casing set (In O.D.) | weight lbs/ft. | setting depth                               | type of cement | # sacks used | type and percent additives    |
| Surface   | 9 7/8"                                      | 7"                        |                | 42'   | PortlandA      | 30           | .....OWC.....                 |
| Production  | 6 1/2"                                      | 4 1/2"                    |                | 1366  | PortlandA      | 196          | 6% Salt<br>5% Gypsum<br>2% Ge |
| PERFORATION RECORD  |   |                           |                | Acid, Fracture, Shot, Cement Squeeze Record |                |              |                               |
| shots per foot  | specify footage of each interval perforated |                           |                | (amount and kind of material used)          |                |              | Depth                         |
| 3   | 1112-1117                                   |                           |                |   |                |              |                               |
| 3   | 1119-1121                                   |                           |                |   |                |              |                               |