

22-9-22E

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6871 name Fairway Petroleum, Inc. address 12603 Southwest Freeway, Suite 370 City/State/Zip Stafford, TX 77477

Operator Contact Person Jeanne Flanagan Phone (713) 240-1555

Contractor: license # 4423 name Van Drilling

Wellsite Geologist Mark Bray Phone (913) 773-8514

Designate Type of Completion [X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [X] Temp Abd [ ] Inj [ ] Delayed Comp. [ ] Other (Cores, Water Supply etc.)

OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable Date Started 1/85 Date Reached TD 7/13/85 Completion Date NA - J.A. Depth 1260 PBD Amount of Surface Pipe Set and Cemented at 42' feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 103-20,410 County Leavenworth

NW NW SE Sec 22 Twp 9S Rge 22 Ft North from Southeast Corner of Section 2310 Ft West from Southeast Corner of Section 2310 (Note: locate well in section plat below)

Lease Name Runnenbaum Well# 1

Field Name

Producing Formation

Elevation: Ground 861 KB

Section Plat

Section Plat grid with elevations 5280 to 330 and a well location marked with an 'X' at 2310.

FEB 07 1986

WATER SUPPLY INFORMATION

Source of Water: [ ] Groundwater [ ] Surface Water [X] Other (explain) Local Water Hauler (purchased from city, R.W.D.#)

Disposition of Produced Water: [X] Disposal [ ] Repressuring

Docket # D23, 591

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

A true copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name Fairway Petroleum, Inc Lease Name Red Bank. Well# .1. SEC..22.. TWP...9S. RGE..22.....

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
Samples Sent to Geological Survey  
Cores Taken

Yes  No  
 Yes  No  
 Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Upper McLouth Shale	1106-1124	1124-1157
Lower McLouth Shale	1157-1197	1197-1200
Burgess	1200-1224	
Mississippian	1224-	

SEB 07 1975  
State Dept.  
WPA 11A

**CASING RECORD**

new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10	7"		421	Portland A	35	OWC
Production casing	6 1/4	4 1/2		1224	Portland A	160	5% Gel 2% Salt 2% Gel

**PERFORATION RECORD**

Acid, Fracture, Shot, Cement Squeeze Records

(amount and kind of material used)

shots per foot	specify footage of each interval perforated	Depth
3	1164-1171	1260

500 Gal Acid