

22-9-22E  
mid

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7982  
name Fred C. Berckefeldt  
address 1508 Madison  
P.O. Box 517  
City/State/Zip Fredonia, KS 66736

Operator Contact Person SEE ABOVE  
Phone 316-378-4426

Contractor: license # SEE ABOVE  
name

Wellsite Geologist none  
Phone

PURCHASER none

Designate Type of Completion

New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If ~~OLD~~ old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

5-12-86 5-15-86 5-16-86  
Spud Date Date Reached TD Completion Date

1295' PBDT  
Total Depth

Amount of Surface Pipe Set and Cemented at 87' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 87' feet depth to surface w/ 35 SX cmt

API NO. 15 - 103-20-640

County Leavenworth

W/2 NE NE Sec 22 Twp 9 Rge 22 East West  
(location)

4620 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

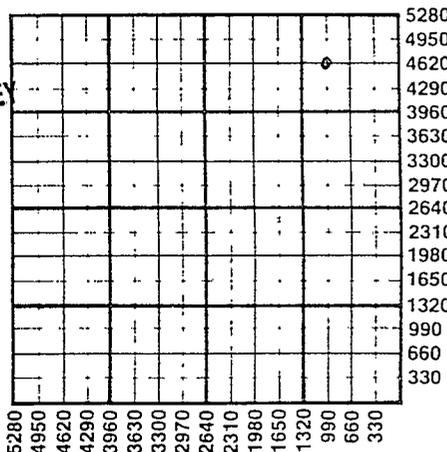
Lease Name Runnebaum Well# W-2

Field Name Lamborn

Producing Formation N/A D&A

Elevation: Ground 936 KB

Section Plat



KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH  
AUG 10 1987

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Fred C. Berckefeldt Lease Name Runenbaum Well# W-2 SEC 22 TWP. 9 RGE. 22

East  
 West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

Upper McLouth 1128 - 1140  
Lower McLouth 1186 - 1209  
Top of Mississippi 1230

KANSAS GEOLOGICAL SURVEY  
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DRY AND ABANDONED

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	9 1/2"	7"	15.0#	87'	Portland A	35	Pozmix & Calcium

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	DRY AND ABANDONED		