

OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION OR RECOMPLETION FORM
 ACO-1 WELL HISTORY
 M DESIGINATION OF WELL AND LEASE

ACO-1 WELL HISTORY
FROM CONFIDENTIAL
DESCRIPTION OF WELL AND LEASE

Name Wykoma Oil, Inc. **CONFIDENTIAL**
Address P.O. Box 838

Operator Contact Person Kenneth D. Spear
Phone 316-721-0572

Contractor: License # 6792
Name Caney Valley Drilling

Wellsite Geologist Kenneth D. Spear
Phone 316-721-0572

☒ New Well	☐ Re-Entry	☐ Workover
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☐ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☒ Dry	☐ Other (Core, Water Supply etc)	

If OWWO: old well Info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

Drilling Method:

☒ Mud Rotary Air Rotary Cable

..11-04-85	..11-06-85..	..11-06-85..
Spud Date	Date Reached TD	Completion Date

1292.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 121.feet
Multiple Stage Cementing Collar Used? Yes x No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from. none.....feet depth to.....w/.....SX cmt
Cement Company Name Consolidated Services
Invoice #

API NO. 15-103-20, 519.....
County Leavenworth.....
NE NW NW Sec. 30 Twp 9S Rge. 22 X East
West

4950..... Ft North from Southeast Corner of Section
4290..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....**BUKATY**.....Well #..**1-30**..

Field Name.....

Producing Formation.....**NONE**.....

Elevation: Ground.....932.....KB.....

Section Plat

WATER SUPPLY INFORMATION

Disposal Division Produced Water: _____ Disposal
Docket Kansas _____ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: _____
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner

Sec	Twp	Rge	East	West
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Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name Wykoma Oil, Inc. Lease Name BUKATY Well # 1-30Sec. 30 Twp. 9 S Rge. 22 ☒ East ☐ West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Burgess	1239'	1250
Mississippian	1254'	not reached

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	NONE				
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Ventured ☒ NONECASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...SURFACE...	12 1/2"	8 5/8"	22	121'	common	76	2% CaCl
.....							
.....							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
..none.....			
.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
	none				

Date of First Production NONE Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....