

35-9-22E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5757
Name Billy Oil, Inc.
Address Box 218
Buffalo, Kansas 66717
City/State/Zip

Purchaser Square Deal Oil Co.
Chanute, Kansas 66720

Operator Contact Person William O'Bryan
Phone 316-537-6831

Contractor: License # 5419
Name J- J DRilling

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Temp Abd
 Other (Core, Water Supply etc.)
If ~~OWNO~~ old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-4-85 Spud Date 9-4-85 Date Reached TD 9-6-85 Completion Date
1197 Total Depth 1250 PBDT

Amount of Surface Pipe Set and Cemented at 42 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from 350 feet depth to surface 90X cmt

API NO. 15-103-20-451

County Leavenworth

NE SW NE Sec 35 Twp 9 Rge 22 East West

3630 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

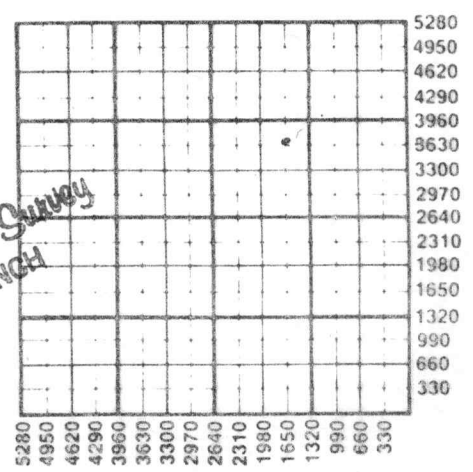
Lease Name O Edmonds Well # 1

Field Name None

Producing Formation N/A

Elevation: Ground 840 KB
Section Plat

OCT 1 1985
State Geological Survey
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Pond (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

355-7-28

SIDE TWO

Operator Name Billy Oil, Inc. Lease Name O. Edmonds Well # 1

Sec. 35 Twp. 9 Rge. 22 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Attached

2011 LTD
2011 LTD

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<i>Surface</i>	<i>9 3/4</i>	<i>7"</i>		<i>42'</i>			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
	<i>N/A</i>			<i>N/A</i>			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at			
Date of First Production		Producing Method					

Set #2
Cemented with 20 sacks.

Commenced 9/3/85
Completed 9/6/85

35-9-22 E
NE SW 1/4

BILLY OIL, INC.
EDMONDS #1

35-9-226

2	Soil	2
50	Sand with Granite	52
64	Lime Broken	116
14	Shale	130
19	Sand	149
7	Lime	156
33	Shale	189
21	Lime	210
14	Shale	224
10	Lime	234
5	Shale	239
13	Lime	252
11	Shale	263
16	Lime	279
27	Shale	306
2	Lime	308
4	Shale	312
75	Lime BKC	387
141	Shale	528
14	Lime & Shale	542
8	Sand Mucky	550
39	Shale	589
2	Lime	591
13	Shale	604
8	Limey Sand	612
19	Lime	631
12	Shale	643
12	Lime	655
10	Shale limey	665
70	Sandy shale	735
3	Coal	738
10	Lime & Shale	748
26	Shale Sandy limey	774
4	Coal & Dark Shale	778
10	Lime & Shale Sandy	788
32	Shale	820
27	Sand & Shale	847
69	Sand shaley Mucky	916
9	Sand White	925
21	Shale Sandy	946
1	Dark Shale	947
20	Shale Sandy Slightly Limey	967
7	Shale Mucky	974
26	Sand	1000
1	Dark Shale	1001
15	Shale	1016
50	Sand	1066
40	Shale Sandy	1106
70	Sand Shaley	1176
17	Shale Sandy	1193
6	Mississippi	1197 TD

OCT 1 1 1985

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

OCT 1 0 1985

CONSERVATION DIVISION
Wichita, Kansas