SIDE ONE

35-9-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4797
Name Cascade Oil
Address 3516 Wilson Ave. #B
Leavenworth, KS 66048
City/State/Zip

Operator Contact Person Douglas Schafer
Phone 913/651-3285

Contractor: License # 6295
Name Triple E Drilling Company

Wellsite Geologist none
Phone
PURCHASER

Designate Type of Completion
[x] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[xx] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[ ] Mud Rotary [xx] Air Rotary [ ] Cable

6-7-86 6-8-86 plugged 6-10-86
Spud Date Date Reached TD Completion Date

1195
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 43 feet

Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 103-20,657

County Leavenworth

[x] East
NE NW NW Sec. 35 Twp. 9 Rge. 22 [ ] West

4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

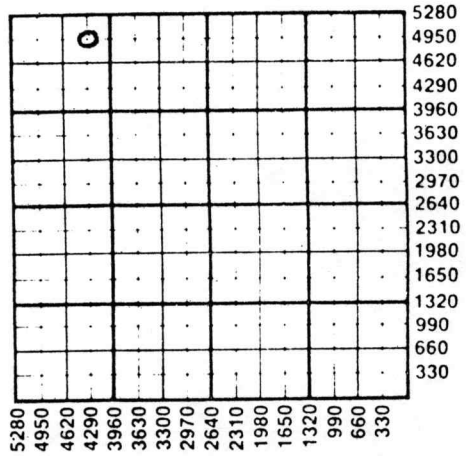
Lease Name Sedlak Well # 35-1

Field Name none

Producing Formation none

Elevation: Ground 900 KB

Section Plat




WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Cascade Oil Lease Name Sedlak Well# 35-1 SEC. 35 TWP. 9 RGE. 22 [X] East [ ] West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | |
|---|---|---|
| Drill Stem Tests Taken | [ ] Yes | [XX] No |
| Samples Sent to Geological Survey | [ ] Yes | [XX] No |
| Cores Taken | [ ] Yes | [XX] No |

Formation Description
[ ] Log [ ] Sample

| Name | Top | Bottom |
|---|---|---|
| Base Kansas City | 449 | |
| Upper Mclouth | 1082 | |
| Burgess | 1185 | |
| Mississippi | 1195 | |

| | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|---|---|---|---|---|---|
| Estimated Production Per 24 Hours | Bbls | MCF | DRY HOLE P & A Bbls | CFPB | |

METHOD OF COMPLETION — Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease
[ ] Open Hole [ ] Perforation [X] Other (Specify) P.&.A.

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| surface | 9½" | 7" | 15.5 | 43 | portland | 15 | none |
| | | | | | | | |
| | | | | | | | |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|---|---|---|---|
| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD Size Set At Packer at — Liner Run [ ] Yes [ ] No

Date of First Production — Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)