

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE**

API NO. 15- 103-21,230
 County Leavenworth
 NW SE SW Sec. 29 Twp. 9 Rge. 23 East West
990 Ft. North from Southeast Corner of Section
3640 Ft. West from Southeast Corner of Section
 (NOTE: Locate well in section plat below.)
 Lease Name Stuckey Well # 2-3
 Field Name Unnamed
 Producing Formation None
 Elevation: Ground 900 KB
 Total Depth 1182 PBTD

Operator: License # 6871
 Name: Fairway Petroleum, Inc.
 Address 12946 Dairy Ashford
Suite 220
 City/State/Zip Sugar Land, TX 77478
 Purchaser: N/A
 Operator Contact Person: Geoffrey M. Hertel
 Phone (713) 240-1555

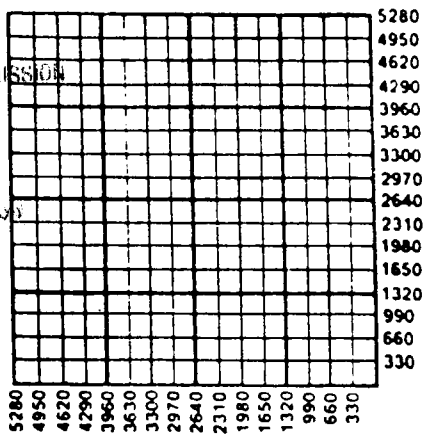
Contractor: Name: Van Drilling
 License: 4423 STATE CORPORATION COMMISSION
 Wellsite Geologist: Larry Culbertson

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:
 Operator: _____
 Well Name: _____
 Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
11-16-90 11/18/90 11/18/90
 Spud Date Date Reached TD Completion Date

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 APR 30 1991



AI-11 DKO

Amount of Surface Pipe Set and Cemented at 70 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Geoffrey M. Hertel
 Title President Date 04/24/91

Subscribed and sworn to before me this 24 day of April, 1991.

Notary Public Jeanne E. Flanagan
 My Commission Expires _____

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify) I-5

JEANNE E. FLANAGAN
 Notary Public, State of Kansas
 My Commission Expires: 01-23-93

SIDE TWO

Operator Name Fairway Petroleum, Inc. Lease Name Stuckey Well # 2-3
 Sec. 29 Twp. 9 Rge. 23 East West
 County Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Kansas City Lime	N.A.	372
Shale (small sand)	373	937
Coal	938	942
Shaly sand	943	973
Sand	974	991
Sandy Shale	992	1102
McLouth Sand	1103	1118
Shale	1119	1131
Mississippi Lime	1132	TD

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	7"		70	Portland A	38	2% Gel 3% Calcium
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
N/A							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) Plugged

Production Interval _____