

22-32-4E *Ind*

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6301 EXPIRATION DATE 6-30-83

OPERATOR Dunbar & Son Oil Enterprises, Inc. API NO. 15-035-23,172

ADDRESS 1000 N. Washington COUNTY Cowley

ElDorado, Ks 67042 FIELD State

** CONTACT PERSON Sharon Macy
PHONE 321-9642

PROD. FORMATION Bartlesville

PURCHASER Conoco Inc.

LEASE Gardenhire

ADDRESS Hunt Energy Bldg, 6303 N. Portland WELL NO. #1

Oklahoma City, Ok 73112

WELL LOCATION C W/2 W/2 W/2

DRILLING Edco Drilling

2640 Ft. from N Line and

CONTRACTOR 114 S Locust

330 Ft. from W Line of (E)

ADDRESS ElDorado, Ks 67042

the W/2(Qtr.) SEC 22 TWP 32 RGE 4 (W).

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3010 PBTD none

SPUD DATE under surface DATE COMPLETED 10-8-82

ELEV: GR 1130 DF 1133 KB 1135

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS..

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 200 DV Tool Used? none.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Sharon D. Macy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Sharon D. Macy
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Dunbar & Son Oil

LEASE Gardenhire#1

SEC. 22 TWP. 32 RGE. 4E

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Layton	2271	-1136		
Layton Sd A	2291	-1156		
Layton Sd B	2349	-1214		
Kansas City	2453	-1318		
Base Kc	2571	-1436		
Cleveland Sd	2597	-1462		
Cherokee	2776	-1641		
Cattleman Sd	2864	-1729		
Bartlesville	2935	-1800		
Mississippian	2991	-1856		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					
Amount and kind of material used					Depth interval treated
Treat with 500 gal 7.5% MCA					2948-2958
Water frac w/20,000 gal & 50 sk 20/40, 100 sk 10/20					
& 50 sk 8/12					2948-2958
Date of first production 10-29-82		Producing method (flowing, pumping, gas lift, etc.) pumping			Gravity
Estimated Production -I.P.	Oil 40	Gas 15	Water %	250	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) used			Perforations		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	20	200	Reg Class A	140	3% CC
Production	7 7/8	5 $\frac{1}{2}$	15.5	3009	Reg Class A	125	2% HalGel 4% Halad 2% CC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	3 $\frac{1}{2}$ DML Jet	2948-2958

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	2907.50	



EDCO Drilling Company, Inc.

124 WEST LOCUST — P.O. BOX 645 — EL DORADO, KANSAS 67042

22-32-4E

October 11, 1982

To: Dunbar & Son Oil Enterprises
1000 North Washington
El Dorado, Kansas 67042

Lease: Gardenhire #1

Location: Sec. 22, Twp. 32, Rge. 4E
Cowley County

Drilling Dates: October 4 thru October 8, 1982

Drilling Log

Surface T.D. 206'
Surface Set 200' of 8 5/8" Surface Casing
Cemented by Halliburton

0 -	160'	Open Hole
160 -	210'	Cement
210 -	634'	Shale
634 -	1168'	Shale w/Lime Streaks
1168 -	1488'	Shale
1488 -	1808'	Shale w/Lime Streaks
1808 -	1932'	Shale w/Lime Streaks
1932 -	1985'	Shale w/Lime Streaks
1985 -	2136'	Stalnaker
2136 -	2462'	Shale w/Sand & Lime Streaks
2462 -	2597'	Kansas City
2597 -	2639'	Cleveland Sand
2639 -	2673'	Lime
2673 -	2822'	Lime
2822 -	2935'	Shale w/Little Lime Streaks
2935 -	2987'	Bartlesville Sand
2987 -	3010'	Lime
3010'		T.D.

RECEIVED
STATE COORDINATION COMMISSION

NOV 3 1982

CONSERVATION DIVISION
Wichita, Kansas

State Geological Survey
WICHITA BRANCH