

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.

22-32-4E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7275 EXPIRATION DATE October 29, 1983

OPERATOR Craig-Stephfield Oil & Gas, Inc. API NO. 15-035-23064

ADDRESS P.O. Box 2646 COUNTY Cowley

Ponca City, OK 74602 FIELD State

** CONTACT PERSON Jim Craig PROD. FORMATION Bartlesville, Cattleman, Cleveland
PHONE 405/765-8257

PURCHASER Total Petroleum LEASE Graham

ADDRESS Arkansas City, KS WELL NO. 1

DRILLING Blue Streak Drilling Co. 750ft. from North Line and

CONTRACTOR 950ft. from West Line of

ADDRESS Arkansas City, KS the NW (Qtr.) SEC 22 TWP 32 RGE 4 (E) (W)

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 3047 PBTB 2986

SPUD DATE 3-20-82 DATE COMPLETED 5-15-82

ELEV: GR 1155 DF 1159 KB 1160

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 88222

Amount of surface pipe set and cemented 206' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

James R. Craig, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of July

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Craig-Stephfield LEASE Graham SEC. 22 TWP. 32 RGE. 4E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Hole	0	200		
Shale & Lime	200	930		
Lime & Shale	930	1455		
Shale	1455	1600		
Lime & Shale	1600	1880		
Shale & Sand	1880	2125		
Sand & Shale	2125	2480	Layton	2314
Lime	2480	2570	Kansas City	2476
Shale	2570	2600	Cleveland	2600
Sand	2600	2665		
Shale & Lime	2665	2790		
Shale	2790	2884	Cattleman	2884
Sand	2884	2904		
Shale	2904	2974	Bartlesville	2974
Sand	2974	3002	Mississippi	3002
Lime	3002	3047		
RTD	3047			
DST 1 2306-2326 Tool open 2 hours with a fair blow, recovered 210' watery mud with a skim of oil				
FCIP 520# FEP 135#				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Bartlesville 250 GAL MCA	2970-2974
Cattleman 250 GAL MCA Frac 15,000# 500 bbl W & R	2896-2902
Cleveland 250 GAL MCA Frac 30,000# 1000 bbl W & R	2600-2610
Date of first production May 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P. 24 bbls	Gravity 38- +
Gas 50 MCF	Water 80 %
Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Selling to Colonial

Perforations
As above

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8	28#	206	Common	150	Cal-Chl 3%
Production	7-7/8	5-1/2	15 1/2#	3045	Common	200	Hal-Gel 2%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" DML	2970-2974
			2	4" DML	2896-2902
			2	4" Pengo	2600-2610

Size	Setting depth	Packer set at
2-7/8"	2876	