

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geologic Survey
WICHITA BRANCH

33-16-25W
ACO-1 WELL HISTORY
Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6875 EXPIRATION DATE 6-30-83

OPERATOR Marmik Oil Company API NO. 15-135-22306

ADDRESS 910 16th Street, Suite 200 COUNTY Ness

Denver, Colorado 80202 FIELD S.W. Arnold

** CONTACT PERSON Dennis Bollmann PROD. FORMATION Ft. Scott

PHONE (303) 623-5842

PURCHASER Clear Creek, Inc. LEASE Rupp

ADDRESS 818 Century Plaza Bldg. WELL NO. 2

Wichita, KS 67202 WELL LOCATION NE/4 NW/4

DRILLING Aldebaran Drilling Co. 660 Ft. from North Line and

CONTRACTOR 453 S. Webb Rd. 1980 Ft. from West Line of

ADDRESS Wichita, KS 67207 the NW (Qtr.) SEC 33 TWP 16 RGE 25 (W).

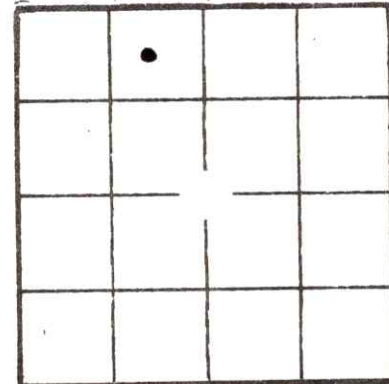
PLUGGING NA

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4573 PBSD 4446

SPUD DATE 11-12-82 DATE COMPLETED 12-6-82

ELEV: GR 2541 DF ----- KB 2551

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 8789

Amount of surface pipe set and cemented 400 ft. DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis Bollmann, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis Bollmann

625-01-88
SIDE TWO

ACO-1 WELL HISTORY (EX)

OPERATOR Marmik Oil Company LEASE Rupp

SEC. 33 TWP. 16 RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. _____</p>					
Sugar Sand		0	412		
Sands & Red rocks		412	1800		
Red bed		1800	1961		
Rocks & Shales		1961	2110		
Lime & Shales		2110	4573		
		4573			
		4486			
DST #1 4490-4500 (Mississippian)					
30, 60, 60, 120					
ISIP 1235, FSIP 969, IF 18-35, FF 35-35, IH 2213, FH 2114.					
Recovered 2 ft. free oil, 10 ft. mud.					
DST #2 4360-4390 (Ft. Scott)					
20, 30, 30, 60					
ISIP 1679, FSIP 1679, IF 249-395, FF 441-721, IH 2160, FH 2071					
Recovered 806 ft. SMC0, 682 ft. MCO, 124 ft. WCO, 60 ft. GIP.					
Perf. 4490-96 (Mississippian): Swab 1 bbl. water per hour.					
Perf. 4378½-82½ (Ft. Scott): Swab oil and water.					

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Ft. Scott
Mississippian

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 gals MCA		4490-96
500 gals MCA		4378½-4382½
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-8-82	pumping	NA
Estimated Production -I.P.	Oil 25 bbls. Gas ----- MCF Water % 200 bbls. Gas-oil ratio ----- CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	
None	4378½-4382½	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	400	Class A	225	2% gel, 3% CaCl
Production	7-7/8	4-1/2	10-1/2	4563	60/40 poz	150	2% gel, 18% salt, 3/4% CFR-2, gilsonite
					lite	350	5# gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD			2	3-1/8"	4490-96
Size	Setting depth	Packer set at			
2-3/8	4421	-----	2	3-1/8"	4378½-82½