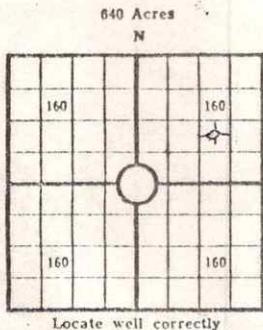


KANSAS CORPORATION COMMISSION

WELL RECORD

19-16-26W
API# 15-135-20,581 L

(Mail to Kansas Geological Survey, 4150 Monroe Street, Wichita, Kansas 67209)



Lease Name: McBee "A" Well No. 1
 Well Located: NW SE NE
Ness County SEC 19 TWP 16S RGE 26W
 Operator: Thunderbird Drilling, Inc.
 Address: P. O. Box 18407, Wichita, Ks. 67218
 Elevation: Ground 2653 D.F. K.B. 2658
 Type Well: (Oil, gas, dry hole) dry hole
Strata Drilling Co.

Drilling Commenced: 2-28-72 19 Drilling Completed: 3-12-72 19
 Well Completed: 19 Total Depth 4567
 Initial Production: None D & A

Casing Record

Size: 8 5/8 Set at 332!40 Size: _____ Set at _____
 Size: _____ Set at _____ Size: _____ Set at _____

Liner Record

Size: _____ Set from _____ To _____

Cementing

Casing Size	Sacks	Type Cement and Additives
<u>8 5/8</u>	<u>175</u>	_____
_____	_____	_____
_____	_____	_____

Perforations

Formation Perforated Interval and Number Shots

Electric Log Run (Show type log and depths covered)

None

Show Drill Stem Tests,
Well Stimulation and
Production Tests

19-16-26w

Formation	Top	Bottom	
Anhydrite	1472		DST #1 4022-4045. Opn. 40". Rec. 220' thin mud.
Heebner	3909		FP 98-141, BHP 1263-1253/45".
Toronto	2929		DST #2 4098-4110/60". Rec. 5' mud.
Lansing	3949		All pressures 32#
BKC	4275		DST #3 4108-30. Opn. 90". Rec. 295' muddy water.
Ma.	4302		FP 21-163, BHP 1295-1295/45".
Pa	4398		DST #4 4166-4190/90". Rec. 235' slightly gas
Ft. Scott	4451		cut muddy water. FP 32-131, BHP 1306-1295/45".
Cherokee	4478		DST #5 4306-4400. Opn. 60". Rec. 20' mud
Miss.	4544		FP 76-87, BHP 87-87.
Miss. Warsaw	4558		DST #6 4436-4486/60". Rec. 30' mud
T.D.	4567		FP 28-87, BHP 995-986/30".
			DST #7 4513-4563. Rec. 120' mud
			FP 61, BHP 1193-1169
			DST #8 4511-4567/90". Rec. 130' muddy water.
			FP 86-104, BHP 1153-1064/45".



D. & A.

Plugged hole as follows: Plugged at 800' with 70 sacks of regular cement; plugged at 300' with 20 sacks of regular cement; plugged at 40' with 10 sacks of regular cement. Plug down at 11:30 A. M. March 12, 1972.

FORMATION	FROM	TO
Clay, Post Rock, Shale & Sand	0	367
Shale & Clay	367	691
Shale, Clay w/ Sand Streaks	691	1461
Shale & Shells	1461	1472
Anhydrite	1472	1500
Red Bed & Shale	1500	1571
Dakota Sand	1571	1829
Red Bed & Shale	1829	2020
Shale	2020	2076
#2 Anhydrite	2076	2109
Shale	2109	2273
Shale & Shells	2273	2537
Shale, Lime w/Broken Lime	2537	2667
Lime & Shale	2667	3017
Shale, Lime w/Broken Lime	3017	3205
Shale & Lime	3205	3917
Lime	3917	4536
Chert	4536	4559
Lime	4559	4563
Chert, Lime & Shale	4563	4567

Rotary Total Depth 4567'

REMARKS

Ran 332.40' of used 8-5/8" surface casing; set and cemented at 338.43' with 175 sacks of common cement, 2% gel and 3% C. C. Plug down at 9:00 P. M. February 28, 1972.