

KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCH

S. 10 T. 16S R. 26W E

Loc. NEC SE

County Ness

API No. 15 — Ness 135 — 20,733
County Number

Operator
Donald C. Slawson

Address
408 One Twenty Bldg., Wichita, Kansas 67202

Well No. 1 Lease Name Baker 'C'

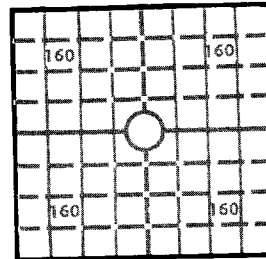
Footage Location North 330 East
990 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Slawson Drilling Company Geologist

Spud Date March 3, 1973 Total Depth 4620 feet P.B.T.D. 4587

Date Completed August 2, 1973 Oil Purchaser Clear Creek, Inc.

640 Acres
N



Elev.: Gr. 2615

DF 2617 KB 2620

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		276		275 sx	60/40 Poz 3%HA5
Production		4 1/2"		4618	50-50 Poz	125 sx	18% salt
DV Tool				2068	HOWCO Lite	425 sx	250 G Mud Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4550-56; 4523-46;

Size	Setting depth	Packer set at
2"	4543'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 GA MCA	4550-56; 4523-46;
4000 GA	

INITIAL PRODUCTION

Date of first production <u>June 17, 1973</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil <u>70 BOPD</u>	Gas <u>TSTM</u>	Water <u>44%</u>	Gas-oil ratio <u>0</u>	CFPB
Disposition of gas (vented, used on lease or sold) <u>N/A</u>			Producing interval (s) <u>Mississippian</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
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DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Baker 'C'

Oil

S 10 T 16S R 26WE
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

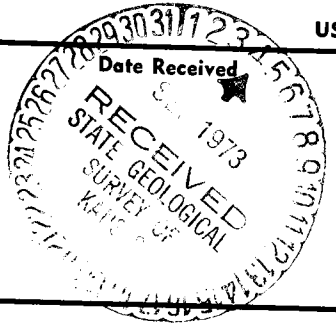
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>LOG TOPS</u>	
Shale & Shells	0	1365	ANH	2044 (+576)
Shale & Lime	1365	2038	HEEB	3886 (-1266)
Shale & Shells	2038	2043	LANS	3929 (-1309)
Anhydrite	2043	2080	STARK	4174 (-1554)
Shale & Shells	2080	2851	B/KC	4231 (-1611)
Lime & Shale	2851	3875	UPPR CHK	4427 (-1807)
Lime	3875	4540	LWR CHK	4458 (-1838)
Mississippi	4540	4620	B/CK LS	4504 (-1884)
			MISS	4522 (-1902)
			LTD	4622

DST #1 4479-4540, 30-30-45-60, rec 230
G&HOCM, 255' GMO, 59-154# 1217#, 180-256#,
1225#: DST #2 4440-4550, 30-30-45-60, 300'
G, 1480' Cln Oil, 155' Mdy Oil, 87-324#,
1147#, 324-595#, 1129#: DST #3 4550-60
30-30-45-60, rec 467' O, 83' O&GC Mdy Wtr,
35-96, 1208#, 96-201#, 1182#:

Completion Data

Ran Perf log to PBD 4587: Perf 4550-56,
4523-46 w/ 2 3/4" ft: Swb 12-15 BOPH (all oil w/ some
frgy O): 3050' FU, all oil: Swbd 7 hrs, averaged
12.50 BOPH (100'OB): 2700' FU (all oil): 3350' FU
(all oil): 250 GA:4000 GA: Swb 1000' above perfs
After load, swbd 15 BFPH, 12.5% acid wtr, stabilized
swb test. Waiting on potential.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



James C. Remsberg
Signature

James C. Remsberg
Petroleum Engineer
Title

August 4, 1973
Date