

**KANSAS DRILLERS LOG**

State Geological Survey  
WICHITA, BRANCH

MAR 17 1977

S. 10 T.16S R. 26 <sup>EX</sup>W

Loc. NW NW NE

County Ness

API No. 15 — 135 — 21,254  
County Number

Operator  
**Abercrombie Drilling, Inc**

Address  
**801 Union Center, Wichita, KS 67202**

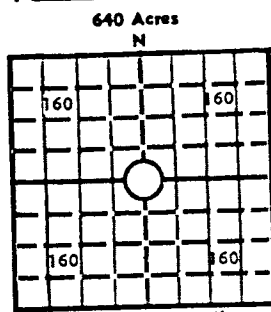
Well No. **1** Lease Name **JARVIS**

Footage Location  
feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor **Abercrombie Drilling, Inc.** Geologist \_\_\_\_\_

Spud Date **October 1, 1976** Total Depth **4577'** P.B.T.D. \_\_\_\_\_

Date Completed **October 9, 1976** Oil Purchaser \_\_\_\_\_



640 Acres  
N  
Locate well correctly  
Elev.: Gr. **2621'**  
DF **2624'** KB **2626'**

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12½"              | 8 5/8"                    | 28#             | 380'          |             | 225   |                            |
|                   |                   |                           |                 |               |             |       |                            |
|                   |                   |                           |                 |               |             |       |                            |
|                   |                   |                           |                 |               |             |       |                            |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |

**TUBING RECORD**

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

| RATE OF PRODUCTION PER 24 HOURS | Oil   | Gas   | Water | Gas-oil ratio | CFPB |
|---------------------------------|-------|-------|-------|---------------|------|
|                                 | bbls. | bbls. | MCF   | bbls.         |      |

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

JARVIS

Dry Hole

s 10 T 16S R 26 <sup>5</sup>/<sub>W</sub>

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP  | BOTTOM | NAME | DEPTH |
|---|------|--------|------|-------|
| Sand, rock, and clay  | 0    | 185    |      |       |
| Shale and Sand  | 185  | 385    |      |       |
| Shale and Sand  | 385  | 1550   |      |       |
| Sand  | 1550 | 1850   |      |       |
| Shale   | 1850 | 1894   |      |       |
| Sand and Shale  | 1894 | 2071   |      |       |
| Anhydrite   | 2071 | 2095   |      |       |
| Shale   | 2095 | 2680   |      |       |
| Shale and Lime  | 2680 | 3245   |      |       |
| Lime and shale  | 3245 | 3425   |      |       |
| Lime  | 3425 | 3656   |      |       |
| Lime and Shale  | 3656 | 3930   |      |       |
| Lime  | 3930 | 4577   |      |       |
| Rotary Total Depth  |      | 4577   |      |       |
| DST #1 (4446-4465') 30", 45", 60", 45". Recovered 115' gip, 5' ocm, IFP 10-10, BHP 53#, FFP 21-21#, FBHP 43#.                             |      |        |      |       |
| DST #2 (4493-4559') 15", 45", 30", 30". Weak Blow 10", died Recovered 12' ocm. IFP 53-64#, IBHP 1246#, FFP 64-64#, FBHP 1141#.            |      |        |      |       |
| DST #3 (4560-4577'), 30", 45", 30", 45". Weak blow, died in 15 min. Rec. 80' muddy water. IFP 21-32#, IBHP 1257#, FFP 53-64#, FBHP 1257#. |      |        |      |       |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received

*Jerry A. Langrehr*  
 Signature  
 Jerry A. Langrehr, Exec. Vice President  
 Title

October 20, 1976

Date