

State Geological Survey  
WICHITA BRANCH

*Paul* PL

\* revised

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

22-32-4E

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5617 EXPIRATION DATE 6-30-83

OPERATOR PYRAMID CORPORATION API NO. 15-035-23,211

ADDRESS 1030 VINCENT LANE COUNTY COWLEY

WICHITA KANSAS 67206 FIELD STATE POOL

\*\* CONTACT PERSON HOWARD I. WHITE JR. \* PROD. FORMATION CLEVELAND  
PHONE (316) 685-9695

PURCHASER TOTAL PETROLEUM LEASE THOMPSON

ADDRESS P.O. BOX 500 WELL NO. 2A

DENVER COLORADO 80201 WELL LOCATION 30 ft. E of C W/2 NE NW

DRILLING CONTRACTOR EDCO DRILLING COMPANY 660 Ft. from N Line and

ADDRESS P.O. BOX 645 360 Ft. from W Line of

EL DORADO KANSAS 67042 the NW (Qtr.) SEC22 TWP 32S RGE4E

PLUGGING XXXXX

CONTRACTOR

ADDRESS

TOTAL DEPTH 3050' PBTD

SPUD DATE 12-1-82 DATE COMPLETED 12-6-82

LEV: GR 1176 DF KB 1181

DRILLED WITH (~~XXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-88327

Amount of surface pipe set and cemented 210.8' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_

Size	Setting depth	Packer set at
<u>2 7/8"</u>	<u>2590</u>	<u>X</u>

WELL PLAT

(Office Use Only)

	X		
		22	

KCC  
KGS   
SWD/REP  
PLG. \_\_\_\_\_

500 sxs 20/40 Sand, 20,000 Gals. gelled h2o

2618-28

20/40 Sand - 500. sxs

Howard I. White, Jr., being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR PYRAMID CORPORATION LEASE THOMPSON SEC. 22 TWP. 32S RGE. 4E

WELL NO. 2A

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity, and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
OPEN HOLE	0	185		
CEMENT	185	210		
SHALE	210	574		
SHALEW/LIME STREAKS	547	1100		
SHALE W/LIME STREAKS	1100	1265		
SHALE W/LIME STREAKS	1265	1520		
SHALE W/LIME STREAKS	1520	1760		
SHALE & LIME MIXED	1760	1981		
STALNAKER	1981	2021		
STALNAKER	2021	2187		
SHALE & LIME MIXED	2187	2324		
LAYTON	2324	2412		
LAYTON	2412	2416		
LIME & SHALE MIXED	2416	2484		
K. C.	2484	2563		
K. C.	2563	2588		
* CLEVELAND	2588	2662		
MARMATON	2662	2726		
LIME & SHALE MIXED	2726	2870		
LIME W/SHALE STREAKS	2870	2976		
BARTLESVILLE	2976	2999		
MISSISSIPPI	2999	3021		
MISSISSIPPI	3021	3050		
T. D.	3050			
			LAYTON	2324
			KANSAS C.	2484
			* CLEVELAND	2588
			BARTLESVILLE	2976
			MISSISSIPPI	2999

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~XXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2	8 5/8		210	common	125	3% c.c.
PRODUCTION	7 7/8	5 1/2	9.5	3050	Reg. Class A	120	Pazmix, Hal Gel 2% Gilsonite, Salt 10%
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity		
3-15-83		PUMPING			40		
Estimated Production -I.P.		Oil		Gas		Water %	
10 BOPD bblr.		50,000 MCF		35 bbls.		Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)		Perforations					
SOLD		2618-28					
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval	
X	X	X	20 shots		SIE	2618-28	

TUBING RECORD