

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7388
 Name Wichita Industries, Inc.
 Address 1801 California
 Suite 4500
 City/State/Zip Denver, CO 80202

Purchaser Clear Creek In.
 Wichita, KS

Operator Contact Person Doug Hammond
 Phone 303-293-8167

Contractor: License # 9087
 Name R. & C. Drilling Co., Inc.

Wellsite Geologist 303-526-1425
 Phil Goff

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-29-85 7-8-85 7-9-85
 Spud Date Date Reached TD Completion Date
 4600' 4560'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 357' feet
 Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
 If yes, show depth set 2050' feet
 If alternate 2 completion, cement circulated
 from 2050' feet depth to surface/500. SX cmt

API NO. 15-135-22,859
 County Ness

NE SE Sec. 14 Twp. 16 Rge. 26 ☐ East ☒ West

1815 Ft North from Southeast Corner of Section
 825 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

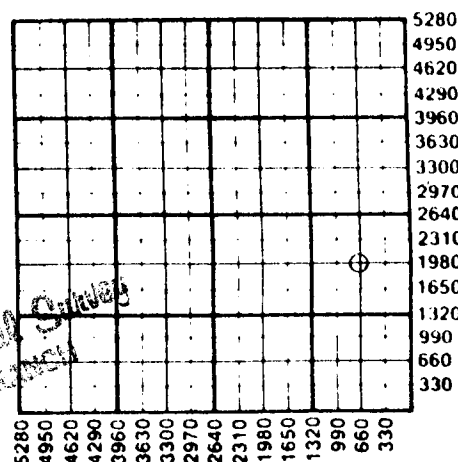
Lease Name Walker Well # 2

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 2565' KB 2570'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring
 Walker Tank Service, P.O. Box 117, Utica, KS675

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name Wichita Industries, Inc. Lease Name Walker Well # 2

Sec. 14 Twp. 16 Rge. 26 ☐ East ☒ West County Ness

Date of First Production	Producing Method				
7/29/85	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	6	0	40		
	Bbls	McF	Bbls	CFPB	

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

0' - 365' Sand & Shale
 306' - 312' Sandstone
 312' - 358' Shale
 358' - 1970' Sand & Shale
 1970' - 2004' Anhydrite
 2004' - 2121' Sand & Shale
 2121' - 4098' Lime & Shale
 4098' - 4600' Lime R.T.D.

Name	Top	Bottom
Top Stone Corral	1968	
Base Stone Corral	1999	
Hebner	3844	
Lansing	3886	
Stark	4134	
Pawnee	4332	
Fort Scott	4398	
Cherokee	4425	
Mississippian	4497	
Rig TD	4600	

DST #1 Mississippi 4478-4506
 IF 15 min. 45-36#
 ISI 30 min. 36#
 FF 30 min. 45-45#
 FSI 30 min. 45#

METHOD OF COMPLETION

Production Interval

Recovered 15' of drilling mud.
 DST #2 Mississippi 4495-4522
 IF 15 min. 54-100#
 ISI 30 min. 1229#
 FF 60 min. 128-164#
 FSI 90 min. 1045#

☐ Open Hole ☒ Perforation
☐ Other (Specify)
☐ Dually Completed

4516-22 Mississippian
 4503-06

Recovered 90' clean oil 300' heavy oil & gas cut mud

*State Geology
 WICHITA BRANCH*

CASING RECORD ☒ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	20	357	60/40 poz	200	3%CC
Production 1st	7 7/8	5 1/2	10 1/2	4599		150	
2nd						500	4%Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4516-22 Mississippian						
	4503-06						
				1000 gal mud acid			
TUBING RECORD							
Size	Set At	Packer at	Liner Run	☐ Yes ☒ No			
2 7/8	4400	4400					