

KANSAS DRILLERS LOG

S. 15 T. 16S R. 26W ^E/_W
 Loc. NE NE NE
 County Ness

API No. 15 — 135 — 21547
 County Number

Operator
Okmar Oil Company

Address
970 Fourth Financial Center, Wichita, Kansas 67202

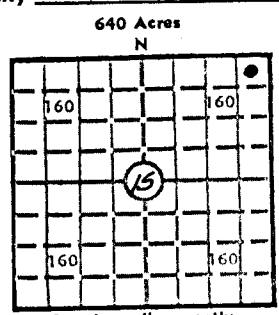
Well No. #2 Lease Name Evel

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Strata Drilling Company Geologist John R. Rose

Spud Date January 5, 1979 Total Depth 4577' P.B.T.D. _____

Date Completed January 14, 1979 Oil Purchaser D & A



Locate well correctly
 Elev.: Gr. 2580
 DF _____ KB 2585

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|---------------------|-----------|----------------------------|
| Surface | 12 1/4" | 8-5/8" | | 310 | 60-40 pozmix common | 150 50 | 3% C.C. |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-------|-----|-------|---------------|
| | bbls. | MCF | bbls. | CFPB |

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Okmar Oil Company

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

2

Lease Name

EVEL

Dry hole

S 15 T 16S R 26W^E_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Surface soil, post rock
 Shale, sand, shale
 Anhydrite
 Shale
 Lime and shale
 Lime
 T.D.

| | |
|------|------|
| 0 | 325 |
| 325 | 2010 |
| 2010 | 2046 |
| 2046 | 2695 |
| 2695 | 4480 |
| 4480 | 4577 |
| 4577 | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Don Beauchamp
Signature

Don Beauchamp - Geologist
Title

February 1, 1979
Date