

KANSAS

State Geological Survey
WICHITA BRANCH

WELL COMPLETION REPORT AND
DRILLER'S LOG

ELECTRIC LOG
REACH PETROLEUM CORP.

S. 15 T. 16S R. 26 E W

Loc. NE NE SE

API No. 15 — 135 — 22,025
County Number

RELEASED

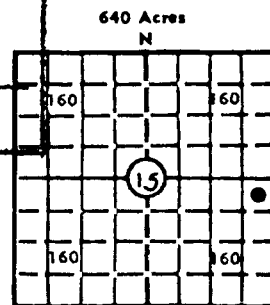
County Ness

Operator
Reach Petroleum Corporation

Address
3751 East Douglas, Wichita, KS 67218

Date: MAY 28 1982
FROM CONFIDENTIAL

Well No. #1 Lease Name Martin



Footage Location
2310 feet from (S) line 330 feet from (E) line

Principal Contractor Reach Drilling Geologist Chuck "Dusty" Rhodes

Spud Date 5-5-81 Date Completed 5-15-81 Total Depth 4563' P.B.T.D. 4533'

Elev.: Gr. 2564'

Directional Deviation None Oil and/or Gas Purchaser Inland Crude

DF 2567' KB 2572'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		5-5/8"		329'	common	200	2% gel, 3% CaCl
Production		4-1/2"		4566'	60-40 posmix	300	10% salt, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4505-10'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Production is natural without treatment.	4505-10'

INITIAL PRODUCTION

Date of first production 8-19-81	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 18 bbls. Gas N/A MCF Water 130 bbls. Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) N/A	Producing interval (s) 4505-10'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Reach Petroleum Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name Martin	Oil
S 15 T 16S R 26W E W		

WELL LOG


Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1970'			
Heebner	3855'			
Toronto	3878'			
Lansing	3900'			
Plattsburg	3938'			
Wyandotte	3974'			
Iola	4068'			
Drum	4091'			
Dennis	4124'			
Stark	4141'			
Swope	4148'			
Hertha	4286'			
Marmaton	4242'			
Pawnee	4341'			
Ft. Scott	4403'			
Cherokee Shale	4428'			
Cherokee Shale #2	4452'			
Miss. Unc.	4495'			
Miss. Dolo.	4506'			
DST #1, 4501-13', Mississippian, mis-run.				
DST #2, 4445'-4513', Mississippian, 30-50-30-60, Rec. 90' GIP, 60' CO, 90' G&MCO, (10% G, 45% O, 45% M), 60' SOCM (2% G, 5% O, 93% M), NW, IHP 2221 psi., IFP 85-74 psi., ISIP 1254 psi., FFP 95-84 psi., FSIP 1254 psi., FHP 2105 psi., BHT 120° F.				
DST #3, 4513-28', Mississippian, 30-60-30-60, Rec. 80' CO, 100' O & MCW (35% O, 15% M, 50% W). 420' SW, IHP 2346 psi., IFP 63-173 psi., ISIP 1308 psi., FFP 212-267 psi., FSIP 1301 psi., BHP 2380 psi., BHT 116° F.				

CONFIDENTIAL

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Michael R. Bryan <small>Signature</small> Exploration Manager
	<small>Title</small> _____
	11-16-81 <small>Date</small>