

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

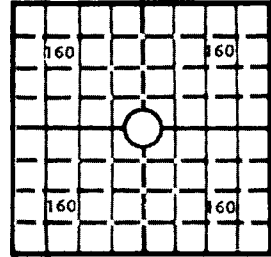
State Geological Survey
WICHITA, BRANCH

S. 16 T. 16S R. 26 E

Loc. NE NE NW

County Ness

640 Acres
N



Locate well correctly

Elev.: Gr. 2637

DF 2639 KB 2642

API No. 15 — 135-22, — 030
County Number

Operator
CHIEF DRILLING CO., INC.

Address
905 Century Plaza

Well No. #1 Lease Name SUITER

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor WARRIOR DRILLING, INC. Geologist Joseph W. Corbin

Spud Date 5-21-81 Date Completed 5-30-81 Total Depth 4580' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4	8 5/8	20 lb.	320'	Common	190	3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbis.	Gas MCF	Water bbis.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator CHIEF DRILLING CO., INC. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1 Lease Name SUITER dry hole

S 16 T 16S R 26W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
5-28-81 DST #1 4442-80' (ft. scott) 30-30 30-30 wk blow for 10 min. Rec. 25' mud w/few specks oil IBHP: 1144# FBHP: 977# FP: 35-50#			Anhydrite Base Anhy. Heebner Lansing BKC Pawnee Ft. Scott Miss	2059 2097 3909 3954 4251 4392 4453 4565
5-29-81 Drilling @ 4580' Attempted test, hole caved in 35'-conditioning hole to retest, DST#2 Misrun DST#3 4493-80' 30-30 30-30' Wk blow for 10 min. Rec. 12' mud IBHP: 402# FBHP: 388# FP: 60-65#			RTD	4580
5-30-81 Plugging D & A Plugged w/ 65 sx. @ 1240', 30 sx. @ 330', 10 sx. @ 40', 5 sx. in rathole, 50-50 posmix, 6% gel Started @ 4:30 a.m., finished @ 6:45 a.m. Marion Schmidt, state plugger				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

F.W. Shelton, Jr.
F.W. Shelton, Jr. Signature Vice President

6-16-81
Date