

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

CONFIDENTIAL

(REV) ACO-1

17-16-26W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ZENITH DRILLING CORPORATION

API NO. 15-135-22,145

ADDRESS 505 Fourth Financial Center

COUNTY Ness

Wichita, Kansas 67202

FIELD Wildcat

\*\*CONTACT PERSON Sherrill Compton

PROD. FORMATION Mississippi

PHONE (316) 265-6697

LEASE Carlson

PURCHASER Inland

WELL NO. 1

DEC 29 1981

ADDRESS Wichita, Kansas

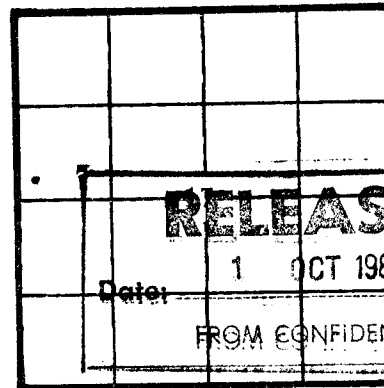
WELL LOCATION SW SW NW

330 Ft. from West Line and

330 Ft. from South Line of

the NW/4 SEC. 17 TWP. 16S RGE. 26W

WELL PLAT



KCC 
KGS 
(Office Use)

DRILLING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union Center

Wichita, Kansas 67202

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union Center

Wichita, Ks. 67202

TOTAL DEPTH 4630' PBD N/A

SPUD DATE 10-19-81 DATE COMPLETED 10-29-81

ELEV: GR 2641' DF 2649' KB 2646'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 324.64'/200 sacks. DV Tool Used? None

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Sherrill Compton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR) (OF) Zenith Drilling Corporation

OPERATOR OF THE Carlson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF October, 19 81, AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS:				17-16-26w
Anhydrite	2062 (+ 584)			
Heebner	3883 (-1237)			
Lansing	3923 (-1277)			
Mississippi	4527 (-1881)			
RTD	4630			
DST #1: 4457-4543. 30-30-60-60. Rec. 372' HOcm BHP= 1219-1235				
DST #2: 4543-4553. 30-30-60-60. Rec. 213' gas, 907' MO, 60' OCW BHP= 1156-1172				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
500 gals. 7 1/2% MCA			4533-48	
Date of first production 12-04-81			Producing method (flowing, pumping, gas lift, etc.) Pumping	
Gravity 38				
RATE OF PRODUCTION PER 24 HOURS	Oil 104 bbls.	Gas 0 MCF	Water 13 % 13 bbls.	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) N/A			Perforations 4533-48	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	324.64	Common	200	2% gel, 3% C.C.
Production	7 7/8"	4 1/2"	10.5#	4607'	Pozmix	175	10% salt, 3/4 of 1% CFR-2

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	Deep Pene.	4533-48

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4520	N/A