

24-32-4E
ACO-1 WELL HISTORY

AFFIDAVIT OF COMPLETION FORM

TYPE

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7275 EXPIRATION DATE 10-29-84

OPERATOR Craig-Stephfield Oil & Gas API NO. 035-23,389

ADDRESS P. O. Box 2646 COUNTY Cowley

Ponca City, OK 74602 FIELD Winfield

** CONTACT PERSON Larry Stephenson PROD. FORMATION Layton

PHONE (405) 762-9062

PURCHASER Conoco LEASE Lewis

ADDRESS 3817 NW Expressway WELL NO. #1

Oklahoma City, OK 73112 WELL LOCATION

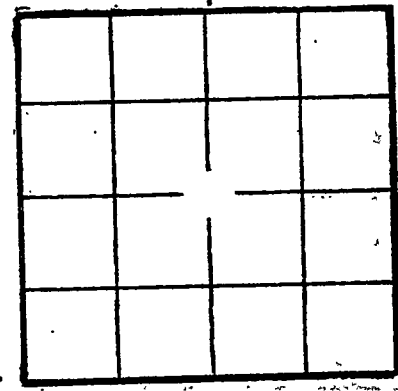
DRILLING Wellwin Drilling Co. 1320 Ft. from N Line and

CONTRACTOR ADDRESS 1021 Main 990 Ft. from W Line of (E)

Winfield, KS the NW (Qtr.) SEC 24 TWP 32 RGE 4 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

TOTAL DEPTH 3090' PBTD

SPUD DATE 01-24-84 DATE COMPLETED 01-30-84

ELEV: GR 1218 DF 1222 KB 1223

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 270' 8 5/8" DV Tool Used? NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth Interval treated
MCA acid and 2000 gal. diesel		3042 - 3048 3050 - 3051
1000 gals. FE acid 80 bbls. oil		3022 - 3033
750 gals FE N ₂ Foam		2340 - 2346
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
03-16-84	Pump	38±
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	MCF	Water %
		Gas-oil ratio
		CFPB
		Perforations 2340 - 2346

OPERATOR Craig-Stephfield Oil & Gas LEASE Lewis

SEC. 24 TWP. 32 RGE. 4E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface hole	0	270		
Lime & Shale	270	1878		
Lime	1868	1874	Iatan Lime	1868
Shale	1874	1892		
Sand	1892	2008	Stalnaker	1892
Shale and Lime	2008	2340		
Sand	2340	2410	Layton Sand	2340
Shale	2410	2512		
Lime & Shale	2512	2626	Kansas City	2512
Shale	2626	2704	Base KC	2626
Lime & Shale	2704	2824	Marmaton	2704
Shale	2824	3000	Cherokee Sand	2824
Sand	3000	3065	Bartlesville Sand	3000
Lime	3065	3090	Miss. Lime	3065
RTD	3090		RTD	3090
Dst #1 3000' to 3013'				
Op. 1 hr. weak blow				
Rec				
ISIP - 862.6				
FSIP 882.1				
Cored 3014 - 3059				
Full Rec. Oil Sand				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	28#	270	Common	110	CC 3%
Production		4 1/2	10.5#	3089	Pormix	100	Hal Gel 2%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shot/ft.	3 1/8 SSB	3042 - 3048
Size	Setting depth	Packer set at	2 shot/ft.	3 1/8 SSR	3050 - 3057
2 3/8	2347	2370	6 shot/ft.	3 1/8 SSB	3022-24 3026-27
					3016-17 3030-33
					2340-2346