

24-32-4E

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY  
SIDE ONE Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.      No Log

LICENSE # 6910 EXPIRATION DATE \_\_\_\_\_

OPERATOR GERBER ENERGY CORPORATION API NO. 15-035-23238

ADDRESS 7555 E. HAMPDEN, SUITE 413 COUNTY COWLEY

DENVER, COLORADO 80231 FIELD WINFIELD

\*\* CONTACT PERSON SHARON STEPHENS PROD. FORMATION ARBUCKLE

PHONE (303) 695-6797

PURCHASER TOTAL PETROLEUM, INC. LEASE MAGNUSSON

ADDRESS 6701 N. BROADWAY WELL NO. 7A  
OKLAHOMA CITY, OK. 73116

DRILLING CONTRACTOR EDCO DRILLING COMPANY, INC. WELL LOCATION \_\_\_\_\_

ADDRESS P. O. BOX 645 1230 Ft. from North Line and

EL DORADO, KANSAS 67042 360 Ft. from East Line of (E)

the NE (Qtr.) SEC24 TWP32S RGE 4 (X)

PLUGGING N/A WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 3520' PBTD 3489'

SPUD DATE 1-18-83 DATE COMPLETED 2-25-83

ELEV: GR 1264' DF \_\_\_\_\_ KB 1269'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 262' DV Tool Used? No ;

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DOUGLAS M. WARD, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey  
WICHITA BRANCH

WELL PLAT			
		24	

(Office Use Only)  
KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

M C O

OPERATOR GERBER ENERGY CORPORATION LEASE MAGNUSSON

SEC. 24 TWP. 32S RGE. 4

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7A

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.						
Stalnaker Sand Time: Initial Flow - 15 mins., Initial Shut in - 60 mins., Final Flow- 30 mins., Final Shut In-60 mins. IHP: 946 psi, IFP: 10 to 42 psi ISIP: 655 psi, FFP: 52 to 114 psi FSIP: 655 psi, FHP: 946 psi Recovered 134' of O & GCM 60' oil & gas spotty watery mud 60' saltwater w/oil specks			1906'	1928'	Peacock Toronto Hoover Iatan Stalnaker Layton Kansas City Cleveland Marmaton Ft. Scott Cherokee Bartlesville Mississippian Arbuckle T.D.	1475' 1668' 1692' 1877' 1897' 2344' 2499' 2659' 2693' 2744' 2809' 2966' 3052' 3414' 3520'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
None			
Date of first production 2-21-83		Producing method (flowing, pumping, gas lift, etc.) Flowing	
Estimated Production - I.P.A. 15.4 bbls.		Gravity 39°	
Oil	Gas	Water %	Gas-oil ratio
15.4	-0-	0	-0-
Disposition of gas (printed based on lease or field data)		Perforations	
N/A		3416 to 3416½	

CONVENTION DIVISION

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24.00	262'	Class "G"	140	3% CaCl
Production	7-7/8"	5-1/2"	15.50	3,513'	Thixotropic	175	none

LINER RECORD

PERFORATION RECORD

Top, ft. N/A	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	0.33 -- jet-	3416 to 3416½
TUBING RECORD					
Size N/A	Setting depth	Packer set at			