

PL

KANSAS DRILLERS LOG

State Geological Survey
WICHITA BRANCH
T. 26 R. 26
Loc. C SW/4 SW/4

API No. 15 — Ness — 135-21861
County Number

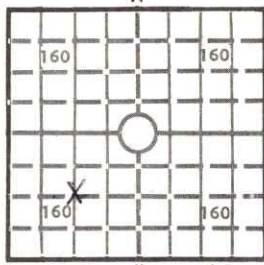
County Ness

Operator Publishers Petroleum

640 Acres
N

Address P. O. Box 25125, Oklahoma City, Oklahoma 73125

Well No. 1 Lease Name Horchem



Locate well correctly
Elev.: Gr. 2647

Footage Location 660 feet from (XX) (S) line 660 feet from (X) (W) line

Principal Contractor DNB Drilling Company Geologist Gene Sewell

Spud Date 8-9-80 Total Depth 4605 P.B.T.D.

DF 2649 KB 2652

Date Completed 8-17-80 Oil Purchaser Dry Hole

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	309'	Common	200	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Publishers Petroleum DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Horchem Dry Hole

S 27 T16S R 26 ^{XX}_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime & Shale			Heebner	3934
Lime & Shale			Lansing	3974
Lime & Shale			Kansas City	4137
Lime			Stark	4222
Lime			B/KC	4282
Lime			Marmaton	4323
Lime			Ft. Scott	4479
Lime			Mississippi	4564
DST #1	4566	4585		
IFP 261 PSI - 613 PSI				
ISIP 1311 PSI				
FFP 643 PSI - 644 PSI				
FSIP 2149 PSI				
Rec. 1190' of mud				
			Mississippi Polomite	4588
DST #2	4599	4605		
IFP 46 PSI - 46 PSI				
ISIP 1197 PSI				
FFP 46 PSI - 46 PSI				
FSIP 704 PSI				
Rec. 60' of mud				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<div style="text-align: right; margin-bottom: 5px;"> </div> <hr/> <div style="text-align: right; margin-bottom: 5px;"> Signature </div> <hr/> <div style="text-align: right; margin-bottom: 5px;"> Engineer </div> <hr/> <div style="text-align: right; margin-bottom: 5px;"> Title </div> <hr/> <div style="text-align: right; margin-bottom: 5px;"> September 23, 1980 </div> <hr/> <div style="text-align: right;"> Date </div>
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