

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA BRANCH

(REV) ACO-1

17-28-17E
CONFIDENTIAL

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR H. L. RicheyAPI NO. 15-205-23,407ADDRESS P. O. Box 876COUNTY WilsonTyler, TX 75710FIELD Vilas**CONTACT PERSON H. L. RicheyPROD. FORMATION BartlesvillePHONE 214/595-5333LEASE Freidline "B"PURCHASER Square Deal Oil Co.WELL NO. R-6ADDRESS Box 883

WELL LOCATION _____

Chanute, KS 667201080 Ft. from N Line andDRILLING Chase Drilling Co.1880 Ft. from E Line of

CONTRACTOR _____

ADDRESS Chanute, KS 66720the NE 1/4 SEC. 17 TWP. 28S RGE. 17E

WELL PLAT

PLUGGING None

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1019 PBTD -SPUD DATE 6/6/83 DATE COMPLETED 7/18/83ELEV: GR 1009 DF 1013 KB 1014

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 25 ft DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Fracture with 2,500# 20/40 sand & 2,500# 10/20 sand		998 - 1003	
& 120 Bbls. Gelled water			
Date of first production July 21, 1983		Producing method (flowing, pumping, gas lift, etc.) Pump	
Gravity 27			
RATE OF PRODUCTION PER 24 HOURS	Oil 3 bbls.	Gas 0 MCF	Water % 60 bbls.
Disposition of gas (vented, used on lease or sold) N/A		Perforations 998.5 - 1003	

KCC
KGS
(Office
Use)

RELEASED

AUG 1 1984

Date:

FROM CONFIDENTIAL

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Bartlesville			Radioactivity Log 1019	
See attached Core Analysis			(LOG ATTACHED)	
Grayish brown very shaly sandstone.	982.0	983.4		
Light brown slightly calcareous sandstone.	983.4	984.0		
Brown slightly calcareous sandstone with scattered gray shale partings.	984.0	987.0		
Brown slightly shaly sandstone with scattered gray shale partings.	987.0	987.5		
Grayish brown very shaly sandstone.	987.5	988.0		
Gray very shaly sandstone.	988.0	988.5		
Gray slightly sandy shale.	988.5	990.0		
Gray very shaly sandstone.	990.0	992.0		
Gray very shaly sandstone with scattered brown sandstone partings.	992.0	992.9		
Brown sandstone with scattered gray shale and mica partings.	992.9	994.0		
Brown sandstone with scattered gray shale nodules.	994.0	995.7		
Grayish black carbonaceous shaly sandstone.	995.7	997.5		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4"	7"	20#	25	C	10	
Casing	5 1/4"	2 7/8"	6.5	1023	C	115	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2		998.5 - 1003
TUBING RECORD					
Size	Setting depth	Packer set at			
1"	1004	None			