

CONFIDENTIAL

17-28-174/81
(REV) ACO-ISIDE ONE State of Kansas AFFIDAVIT OF COMPLETION FORM

This form shall be filled in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR H. L. RicheyAPI NO. 15-205-22,074ADDRESS Box 876COUNTY WilsonTyler, TX 75710

DEC 29 1981

FIELD Vilas**CONTACT PERSON H. L. RicheyPROD. FORMATION BartlesvillePHONE 214/595-5333LEASE Friedline "C"PURCHASER Square Deal Oil Co., Inc.WELL NO. R-4ADDRESS Box 883

WELL LOCATION

Chanute, KS 66720DRILLING H. L. Richey (Company tools)

CONTRACTOR

ADDRESS

200 Ft. from EW Line and200 Ft. from SN Line ofthe NE 1/4 SEC. 17 TWP. 28 RGE. 17E

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 991 PBTD 991SPUD DATE 11/10/81 DATE COMPLETED 12/04/81ELEV: GR 1007 DF KB DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 150 DV Tool Used? No

A F F I D A V I T

STATE OF Texas, COUNTY OF Smith SS, I, H. L. Richey OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Owner (FOR)(OF) OPERATOR OF THE Hulteen LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. ONSAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

KCC
KGS
(Office
Use)

FROM CONFIDENTIAL

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Bartlesville				
Shaly Sand	950	951	Radioactivity Log 991	
Brown Sand	951	957		
Shaly Sand	957	958		
Carbonaceous Sand	958	970		
Shaly Sand	970	976		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Fracture with 3,000# 20/40 & 3,000#				952-956.5	
10/20 Sand					
Date of first production 12/09/81		Producing method (flowing, pumping, gas lift, etc.) Pump		Gravity * 27	
RATE OF PRODUCTION PER 24 HOURS	Oil 2	Gas 0	Water % 40	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold) N/A			Perforations 952-956.5		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4	7"	20	150	C	10	
Casing	5 1/4	2 7/8"	4.6	991	C	112	

LINER RECORD

PERFORATION RECORD

Top, ft. None	Bottom, ft.	Sacks cement	Shots per ft. 2	Size & type	Depth interval 995-996.5
TUBING RECORD					
Size 1"	Setting depth 949	Packer set at None			