

17-28-17E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7455
name H. L. Richey
address Box 876
City/State/Zip Tyler, TX 75710

Operator Contact Person H. L. Richey
Phone (214) 595-5333

Contractor: license # 1556
name Company Tools

Wellsite Geologist None
Phone

PURCHASER Enron Oil

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If WO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-25-86.. 3-7-86.. Not Completed
Spud Date Date Reached TD Completion Date

1000... 990...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 25 feet depth to surface w/ 10 SX cmt

API NO. 15 - 205-24362
County Wilson
SE SE NE Sec 17 Twp 28 Rge 17 East
(location) West
2805 Ft North from Southeast Corner of Section
165 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

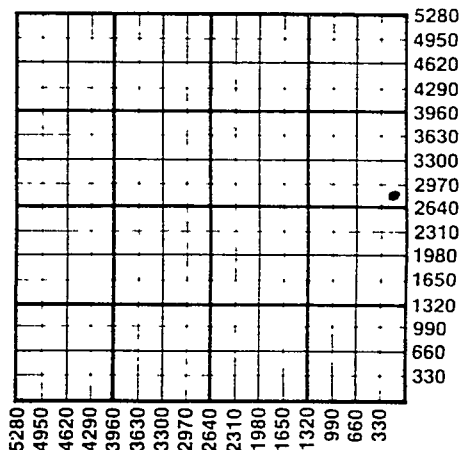
Lease Name Freidline "C" Well# R0286-1

Field Name Vilas

Producing Formation Bartlesville

Elevation: Ground 1005 1009 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water 2500 Ft North From Southeast Corner and
(Stream, Pond etc.) 360 Ft West From Southeast Corner
Sec 17 Twp 28 Rge 17 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Freidline "C" R0286-1

Operator Name .. H. L. Richey Lease Name Well# SEC .. 17. TWP. 28. RGE. 17....

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

(Core analysis attached)

Formation Description
 Log Sample

Name	Top	Bottom
Top soil	0	14
Lime streak	15	106
Lime	107	137
Shale	138	196
Water sand	197	214
Sandy shale	215	256
Lime & Shale	257	326
Lime	327	379
Shale	380	402
Lime & Shale	403	497
Shale	498	557
Lime	558	602
Lime & Shale	603	684
Lime	685	697
Shale	698	727
Lime	728	762
Shale	762	807
Lime & Shale	808	867
Shale	868	910
Sand & Shale	911	925
Sand	926	927

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production	5 1/4	2 7/8	6.5	1000	H	115	-
Surface	10 3/4	7	20	25	H	10	-
.....

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.....	Well not yet completed
.....
.....

17-28-17E

LOG

Company Richev Oil & Gas, Inc. Lease Freidline 'C' Well No. RO-286-1

<u>Depth Interval, Feet</u>	<u>Description</u>
	<u>BARTLESVILLE SANDSTONE</u>
927.0 - 927.6	Sandstone, brown, slightly shaly.
927.6 - 930.0	Sandstone and shale, brown and gray, laminated.
930.0 - 930.7	Sandstone, gray, very shaly.
930.7 - 931.7	Sandstone, gray, very shaly, with scattered brown sandstone stringers.
931.7 - 932.8	Sandstone, brown, shaly.
932.8 - 935.6	Sandstone, grayish brown, very shaly.
935.6 - 941.0	Sandstone, brown, shaly, with scattered shale partings.
941.0 - 942.0	Sandstone, brown, with shale partings.
942.0 - 944.0	Sandstone, brown, shaly, with shale partings.
944.0 - 946.7	Sandstone, brown, with scattered shale partings.