COPY 3908

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

FEB 05 1992

FROM CONFIDENTIAL

Operator: License # 30269

Name: Argent Energy, Inc.

Address 110 South Main, Suite 510

City/State/Zip Wichita, KS 67202-3745

Purchaser:

Operator Contact Person: James C. Remsberg

Phone (316) 262-5111

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: William M. Stout

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

X Oil ____ SWD ____ Temp. Abd.
____ Gas ____ Inj ____ Delayed Comp.
X Dry ____ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator: N/A

Well Name:

Comp. Date ____ Old Total Depth ____

Drilling Method:
X Mud Rotary ____ Air Rotary ____ Cable

11/7/90 Spud Date
11/15/90 Date Reached TD
Completion Date

RECEIVED
STATE CORPORATION COMMISSION
JAN 24 1991
CONSERVATION DIVISION
Wichita, Kansas

API NO. 15- 063-21,354

County Gove

NW SE SE Sec. 4 Twp. 15S Rge. 28 X East West

990 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

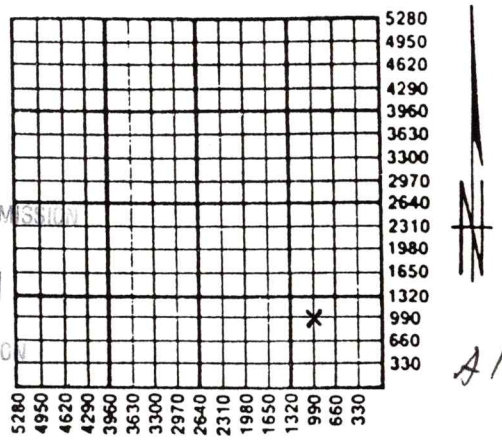
Lease Name Mark Coberly Well # 1

Field Name Jim SE

Producing Formation Mississippian

Elevation: Ground 2541' KB 2546'

Total Depth 4360' PBTD



A/I-II P&A
2-2-91

Amount of Surface Pipe Set and Cemented at 264.27 Feet

Multiple Stage Cementing Collar Used? X Yes ____ No

If yes, show depth set 1968 Feet

If Alternate II completion, cement circulated from

feet depth to ____ w/ ____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg

Title President Date 1/22/91

Subscribed and sworn to before me this 22nd day of January, 19 91.

Notary Public Julie O. Koker

Date Commission Expires December 4, 1993

JULIE O. KOKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-4-93

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Drillers Timelog Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ✓ Other (Specify)

Form ACO-1 (7-89)

CONFIDENTIAL

SIDE TWO

Operator Name Argent Energy, Inc. Lease Name Mark Coberly Well # 1

Sec. 4 Twp. 15S Rge. 28 ☐ East ☒ West County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

See attached sheet.

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1951	1984
Heebner	3650	
Lansing	3691	
B/Kansas City	4002	
Ft. Scott	4190	
L. Cherokee	4216	
Mississippian	4300	
RTD	4358	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12¼"	8-5/8"	20#	264.27	60-40 pozmix	150	2%gel 3%cc
Production	7-7/8"	4½"	10.5#	4358	50-50 poz	175	18% salt

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4208'-13'	250 gals mud acid	4208-13
		1250 gals SGA	

TUBING RECORD none Size Set At Packer At

Liner Run ☐ Yes ☒ No

Date of First Production none

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain) swab tested

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	non-commercial	TSTM	none		

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

none

METHOD OF COMPLETION ☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled ☐ Other (Specify)

Production Interval