

30-15-29W
CONFIDENTIAL

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed. DOCKET NO. NP _____

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5363 EXPIRATION DATE 6/30/84
 OPERATOR BEREXCO INC. API NO. 15-063-20,687
 ADDRESS 970 Fourth Financial Center COUNTY Gove
Wichita, KS 67202 FIELD York South
 ** CONTACT PERSON Evan Mayhew PROD. FORMATION Pawnee Lansing "K"
 PHONE 1-316-265-3311 Indicate if new pay.

PURCHASER Central Crude Corporation LEASE Gladys
 ADDRESS 402 Commerce Plaza WELL NO. #1
Wichita, KS 67202 WELL LOCATION SW NE NW
 DRILLING BEREDCO INC. 990 Ft. from North Line and
 CONTRACTOR 401 E. Douglas, Suite 402 990 Ft. from West Line of (E)
 ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 30 TWP 15S RGE 29 (W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

RELEASED
 Date: **DEC 1 1984**
FROM CONFIDENTIAL

KCC _____
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4335' PBD 4312
 SPUD DATE 11/30/83 DATE COMPLETED 2/29/84
 ELEV: GR 2574' DF _____ KB 2579'
 DRILLED WITH ~~(SARKER)~~ (ROTARY) ~~(AIR)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,430
 Amount of surface pipe set and cemented 343' CD-108,248 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Natural	4176-80
Natural	3938-40

WPS-21-02
 RELEASED

700113

ACO-1 Well History

Side TWO OPERATOR BEREXCO INC. LEASE NAME Gladys SEC 30 TWP 15S RGE 29 (W)

Date of first production 2/28/84		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
Estimated Production-I.P.	Oil 80 bbls.	Gas 0 MCF	Water 50 %	Gas-oil ratio 80 bbls.	0 CFPS
Disposition of gas (vented, used on lease or sold)				4176-80	
				Perforations 3938-40	

<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.					
Post Rock & Shale	0'	346'			
Shale	346'	1000'			
Shale & Sand	1000'	1835'			
Shale & Anhydrite	1835'	2290'			
Shale	2290'	2610'			
Lime & Shale	2610'	3665'			
Kansas City	3665'	3770'			
Lime & Shale	3770'	3995'			
Lime & Shale	3995'	4120'	Kansas City	3995'	
Pawnee	4120'	4205'			
Lime & Shale	4205'	4282'			
Mississippi	4282'	4335'	Lime	4282'	
TOTAL ROTARY DEPTH 4335'					

- DST #1: (Lansing "K")
 45-45-45-45
 Rec: 1290' GIP
 1410' Gassy Oil
 360' Muddy Wtr
 Chlorides: 25,000 ppm
 RW .31 @ 48°
 882/882 140/537 588/716
- DST #2: (Lansing "L")
 45-45-45-45
 Rec: 1440' Water
 818/818 76/549 588/716
- DST #3: (Johnson zone)
 60-60-30-30
 Rec: 20' Mud
 946/626 38/38 38/38

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXX							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	343'	60-40 Pozmix	250	10% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	4334'	60-40 Pozmix	200	10% Salt, 10# Gils 3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft. None	Bottom, ft. ---	Sacks cement ---	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	DPJS	4176-80
Size 2 3/8	Setting depth 4300	Packer set at None	4	DPJS	3938-40